



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

January 31, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: Gasco Production Company
Uteland State #21-2-10-18
747' FNL and 1834' FWL
Lot 3 (NE NW) Section 2, T10S - R18E
Uintah County, Utah

Dear Diana,

Enclosed please find two copies of the Application for Permit to Drill, along with the required drilling program, BOP diagram, wellsite maps and diagrams.

Please have your Roosevelt office contact Shawn Elworthy (435/823-4272) to conduct the onsite inspection for this well.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

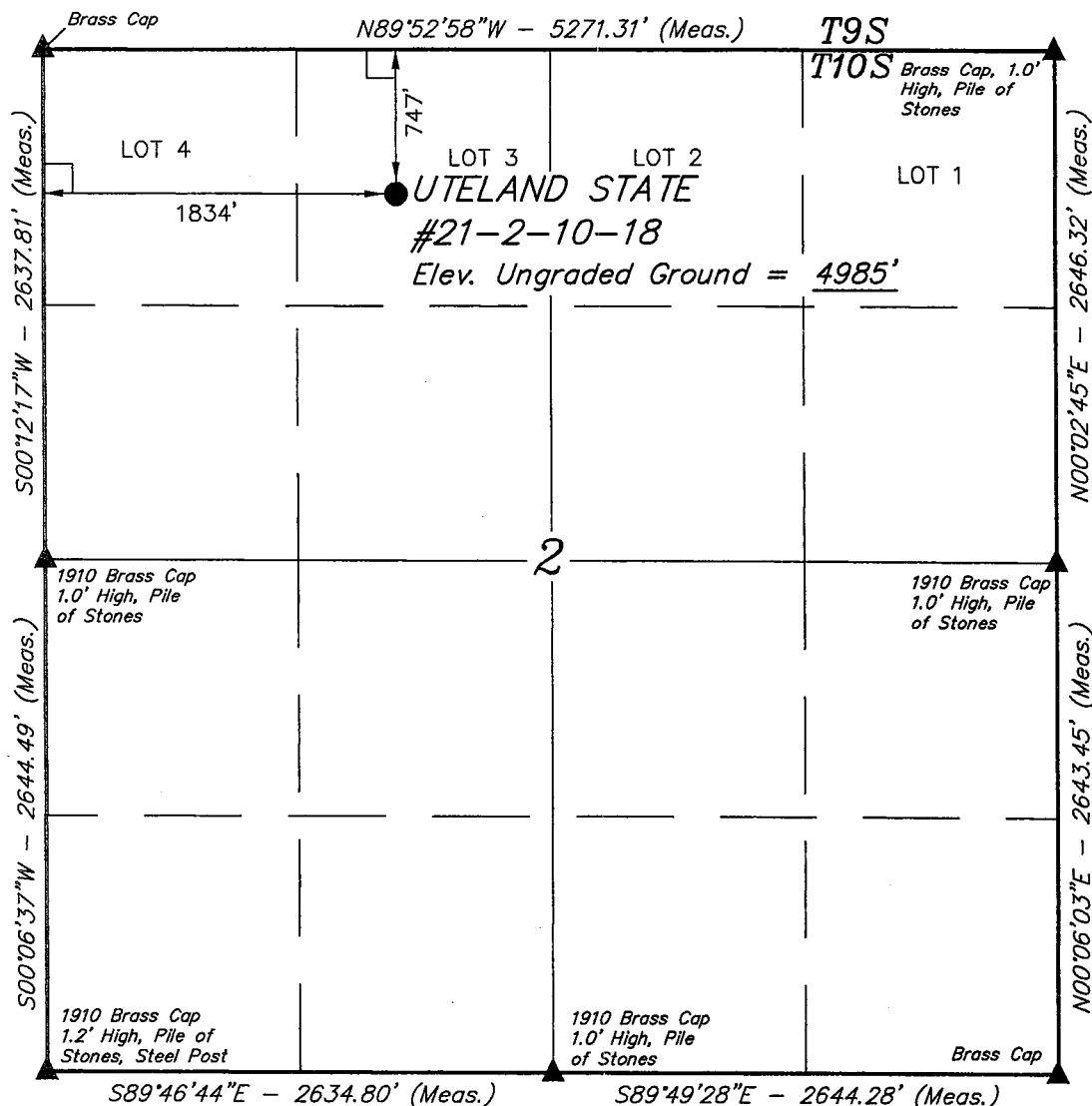
cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT
Utah Division of Oil, Gas & Mining - Roosevelt, UT
Utah Division of State Lands - SLC, UT

RECEIVED

FEB 02 2006

DIV. OF OIL, GAS & MINING

T10S, R18E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

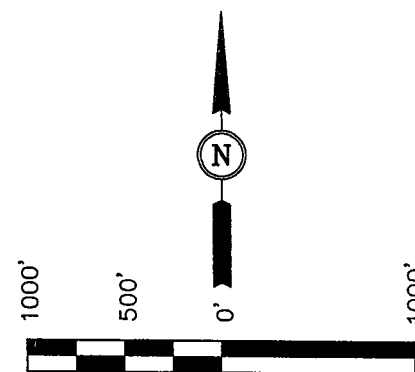
(AUTONOMOUS NAD 83)
 LATITUDE = 39°58'41.33" (39.978147)
 LONGITUDE = 109°51'49.31" (109.863697)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°58'41.46" (39.978183)
 LONGITUDE = 109°51'46.79" (109.862997)

GASCO PRODUCTION COMPANY

Well location, UTELAND STATE #21-2-10-18, located as shown in the NE 1/4 NW 1/4 (LOT 3) of Section 2, T10S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 6, T10S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5011 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-06-06	DATE DRAWN: 01-17-06
PARTY G.O. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL TIGHT-HOLE

Uteland State #21-2-10-18
747' FNL and 1834' FWL
Lot 3 (NE NW) Section 2, T10S - R18E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 1 - Utah Division of Oil, Gas & Mining - SLC, UT
- 1 - Utah Division of State Lands - SLC, UT
- 1 - Utah Division of Oil, Gas & Mining - Roosevelt, UT
- 2 - Gasco Production Company - Englewood, CO
- 1 - Shawn Elworthy - Roosevelt, UT



The proposed wellsite is located on State Surface/State Minerals.

1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

Formation	Depth	Subsea
Wasatch	4,970'	+35'
Mesaverde	8,945'	-3,940'
Castlegate	11,380'	-6,375'
Blackhawk	11,655'	-6,650'
Spring Canyon	12,300'	-7,295'
T.D.	12,600'	-7,595'

2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

Substance	Formation	Depth
Gas	Wasatch	5,300'-8,945'
Gas	Mesaverde	8,945'-11,380'
Gas	Blackhawk	11,655'-12,500'

3. Well Control Equipment & Testing Procedures

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p. with annular

Gasco will comply with all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.



4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,408'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,600'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Conductor</i>	<i>Type and Amount</i>
0-200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 565 sx Hi-Lift, 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2500'	Lead: 523 sx Hi-Lift, 11.5 ppg, 3.05 yield. Tail: 1235 sx 50/50 Poz @ 14.1 ppg, 1.28 yield.

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 200'	Fresh Water	8.33	1	---	7
200' - 3,408'	Fresh Water	8.33	1	---	7-8
3,408' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8



7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Schlumberger Platform Express or equivalent to be run from TD to Base of Surface Casing.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. No H₂S is expected. The maximum anticipated bottom hole pressure is 7056 psi. The maximum bottom hole temperature is 214 degrees Fahrenheit.

9. Water Source

- a. All water used for the drilling of this well will be purchased the Nebeker Water Station in Myton, UT. Permit No. 43-1721.

10. Other Information

- a. Drilling is planned to commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Mining.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the State of Utah.
- e. Surface Ownership

State of Utah



GASCO PRODUCTION COMPANY

UTELAND STATE #21-2-10-18

LOCATED IN UINTAH COUNTY, UTAH

SECTION 2, T10S, R18E, S.L.B.&M.

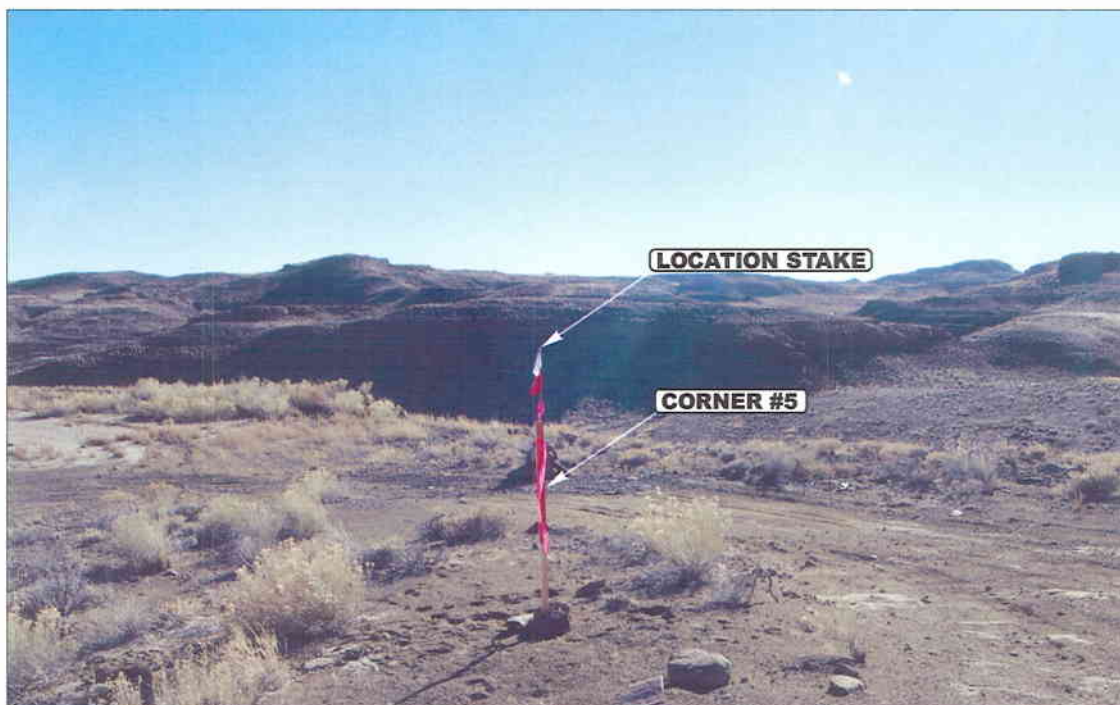


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



U
E
L
S
- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

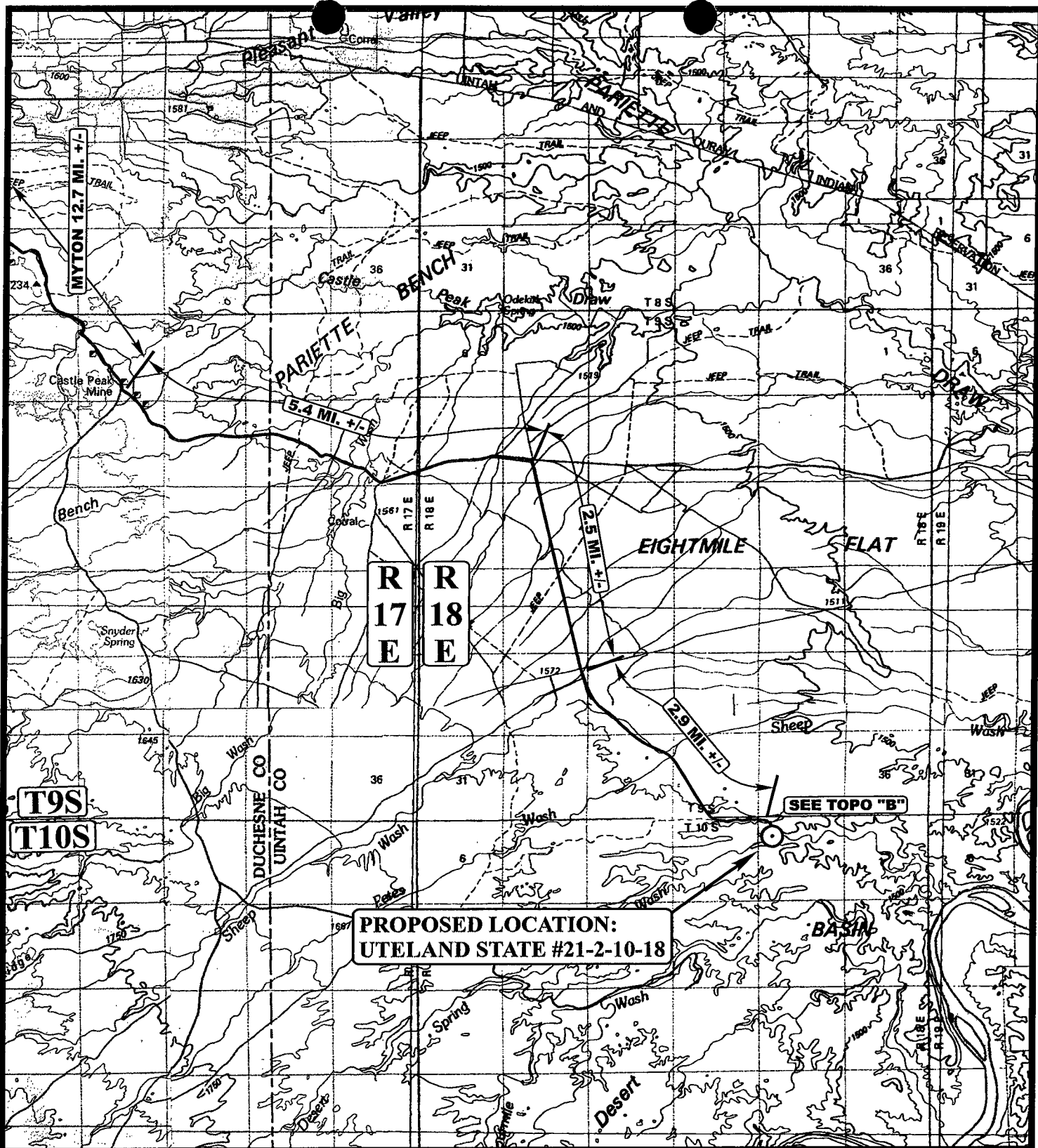
01 11 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: C.H.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION



Ute Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



GASCO PRODUCTION COMPANY

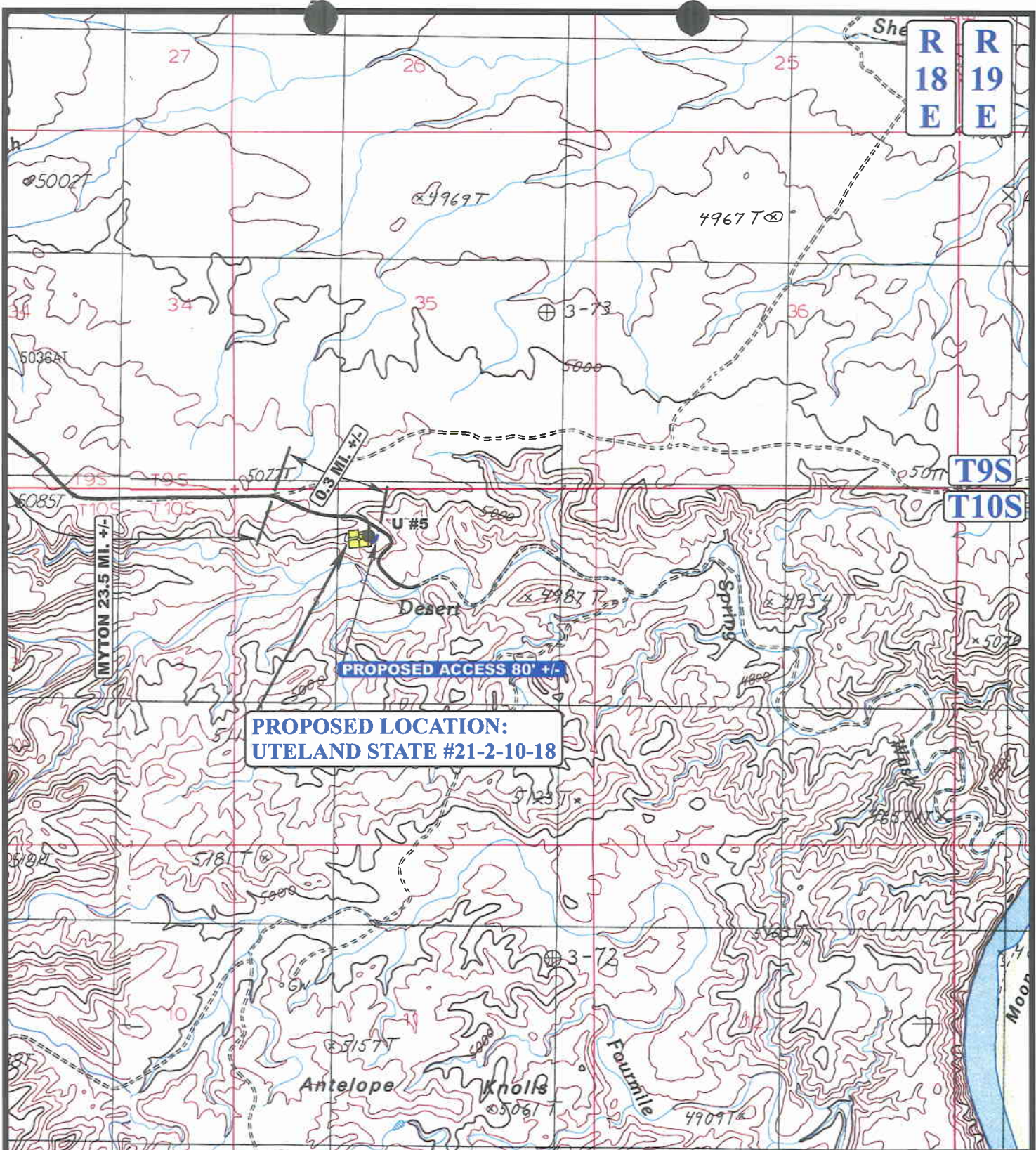
UTELAND STATE #21-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
747' FNL 1834' FWL

TOPOGRAPHIC
MAP

01 11 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



GASCO PRODUCTION COMPANY

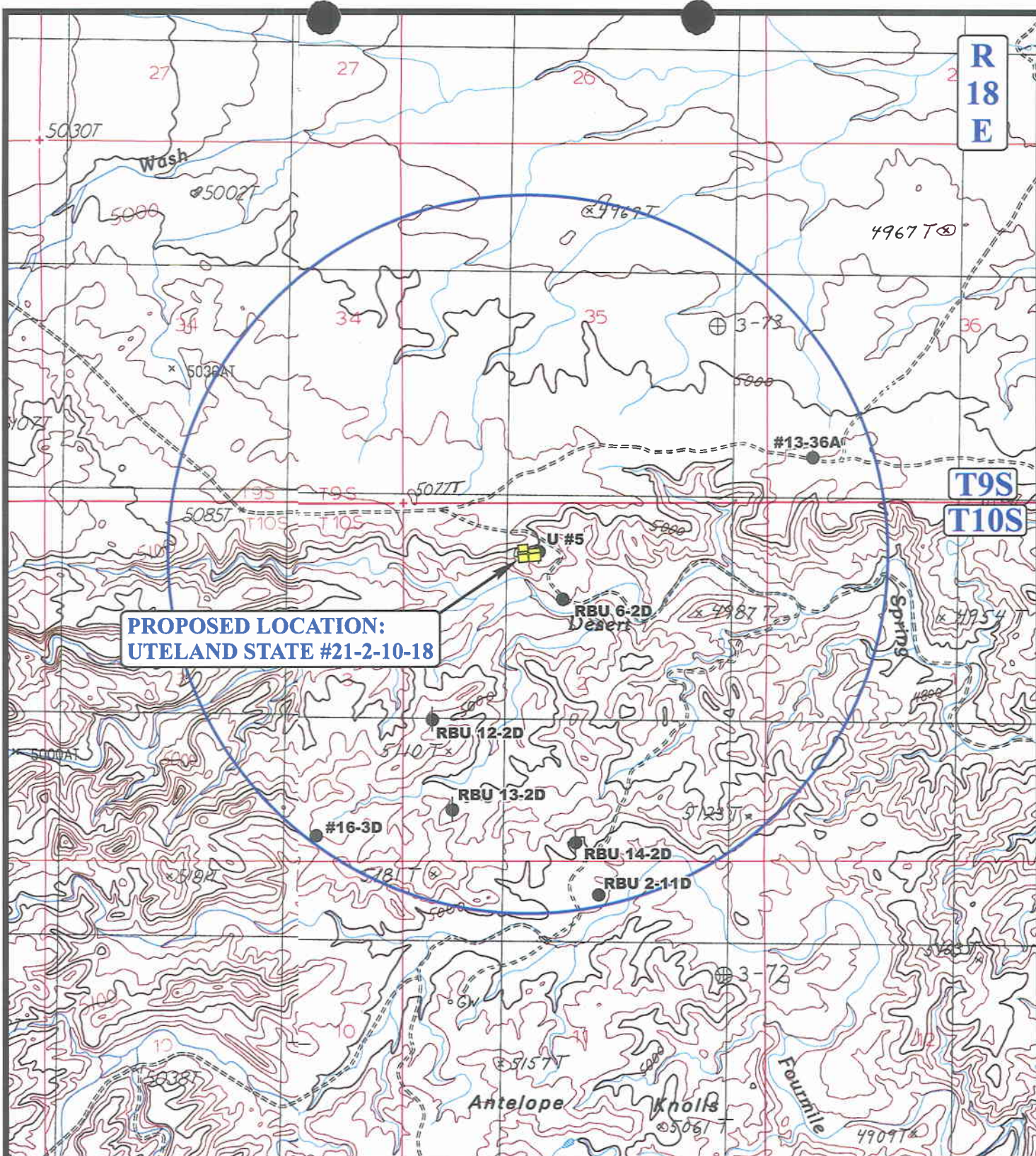
UTELAND STATE #21-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
747' FNL 1834' FWL

TOPOGRAPHIC
MAP

01 11 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

B
 TOPO



**PROPOSED LOCATION:
UTELAND STATE #21-2-10-18**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

GASCO PRODUCTION COMPANY

UTELAND STATE #21-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
747' FNL 1834' FWL



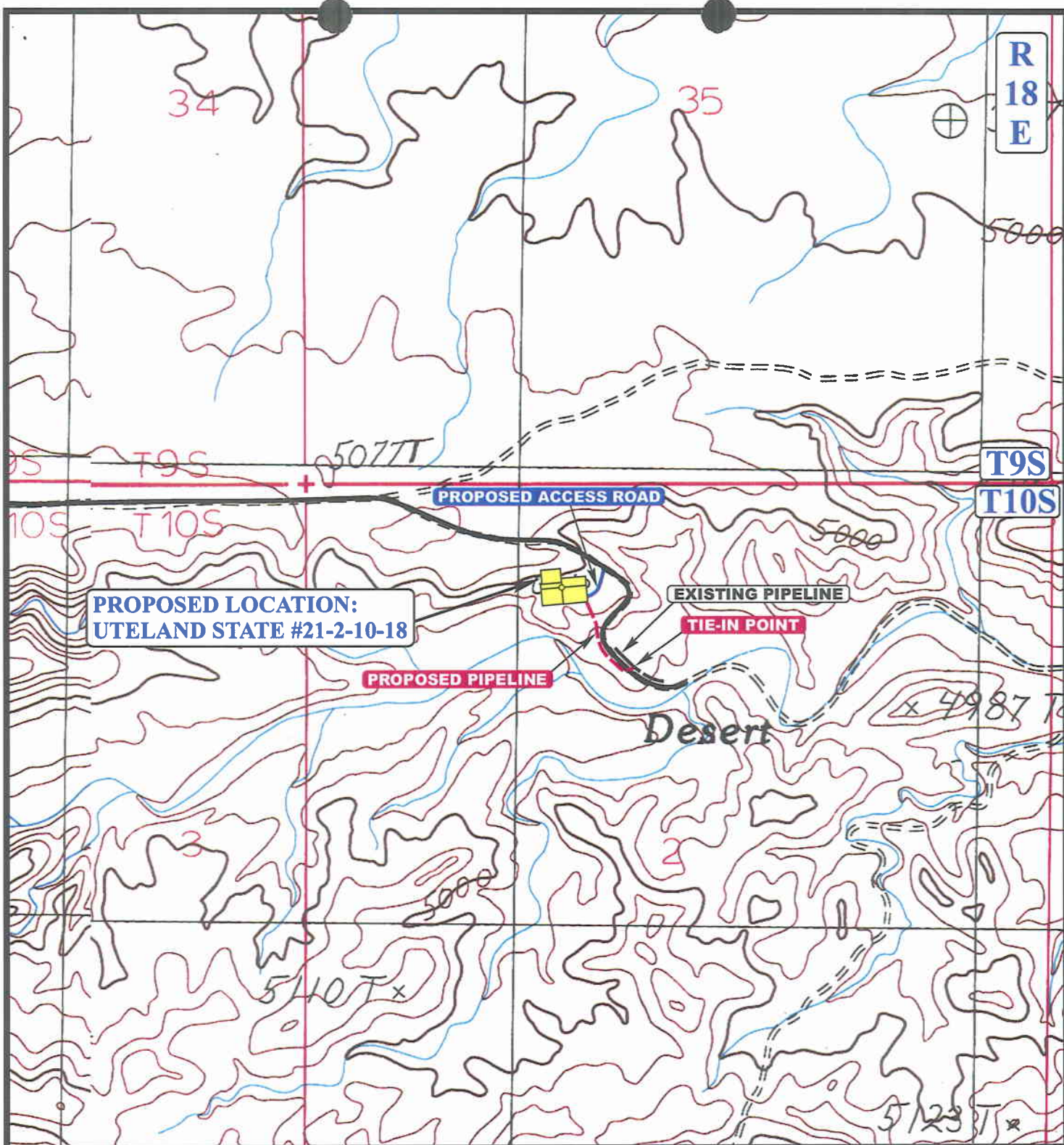
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 11 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 750' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

UTELAND STATE #21-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
747' FNL 1834' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 11 06
 MONTH DAY YEAR

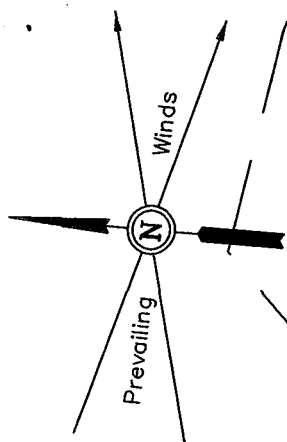
SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

UTELAND STATE #21-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
747' FNL 1834' FWL



SCALE: 1" = 50'
DATE: 01-17-06
Drawn By: L.K.

Proposed Access Road

F-7.4'
El. 4975.0'

C-0.6'
El. 4983.0'

Approx.
Top of
Cut Slope

Sta. 3+80

F-0.1'
El. 4982.3'

Round Corners
as Needed

Pump Jack

Existing Well

55 Gal. BBL
Dispenser

Propane
Tank

Existing Pad

Anchor

Large
Tank

Pit Topsoil

FLARE PIT

C-8.1'
El. 4990.5'

Anchor

PIPE RACKS

C-4.8'
El. 4987.2'

C-2.3'
El. 4984.7'

DOG HOUSE

Sta. 1+80

F-19.9'
El. 4962.5'

El. 5001.6'
C-29.2'
(btm. pit)

20' WIDE BENCH

20'

C

5

45'

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

STORAGE TANK

TOILET

TRAILER

Approx.
Toe of
Fill Slope

Total Pit Capacity
W/2' of Freeboard
= 14,540 Bbls. ±
Total Pit Volume
= 4,010 Cu. Yds.

Slope = 1-1/2:1

(10' Deep)
RESERVE PITS

TRASH

MUD TANKS

180'

FUEL

Sta. 0+55

F-6.6'
El. 4975.8'

Sta. 0+00

F-8.4'
El. 4974.0'

F-0.5'
El. 4981.9'

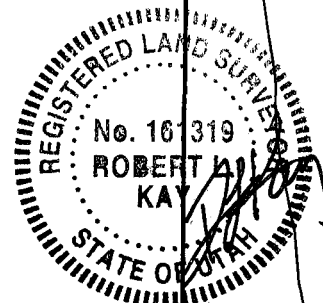
Reserve Pit Backfill
& Spoils Stockpile

20' WIDE BENCH

El. 4995.6'
C-23.2'
(btm. pit)

Elev. Ungraded Ground at Location Stake = 4984.7'
Elev. Graded Ground at Location Stake = 4982.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

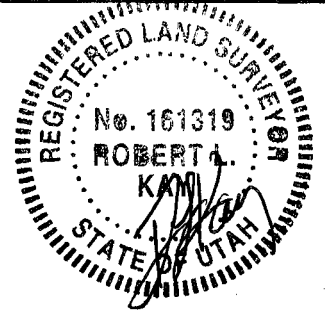


Topsoil Stockpile

GASCO PRODUCTION COMPANY

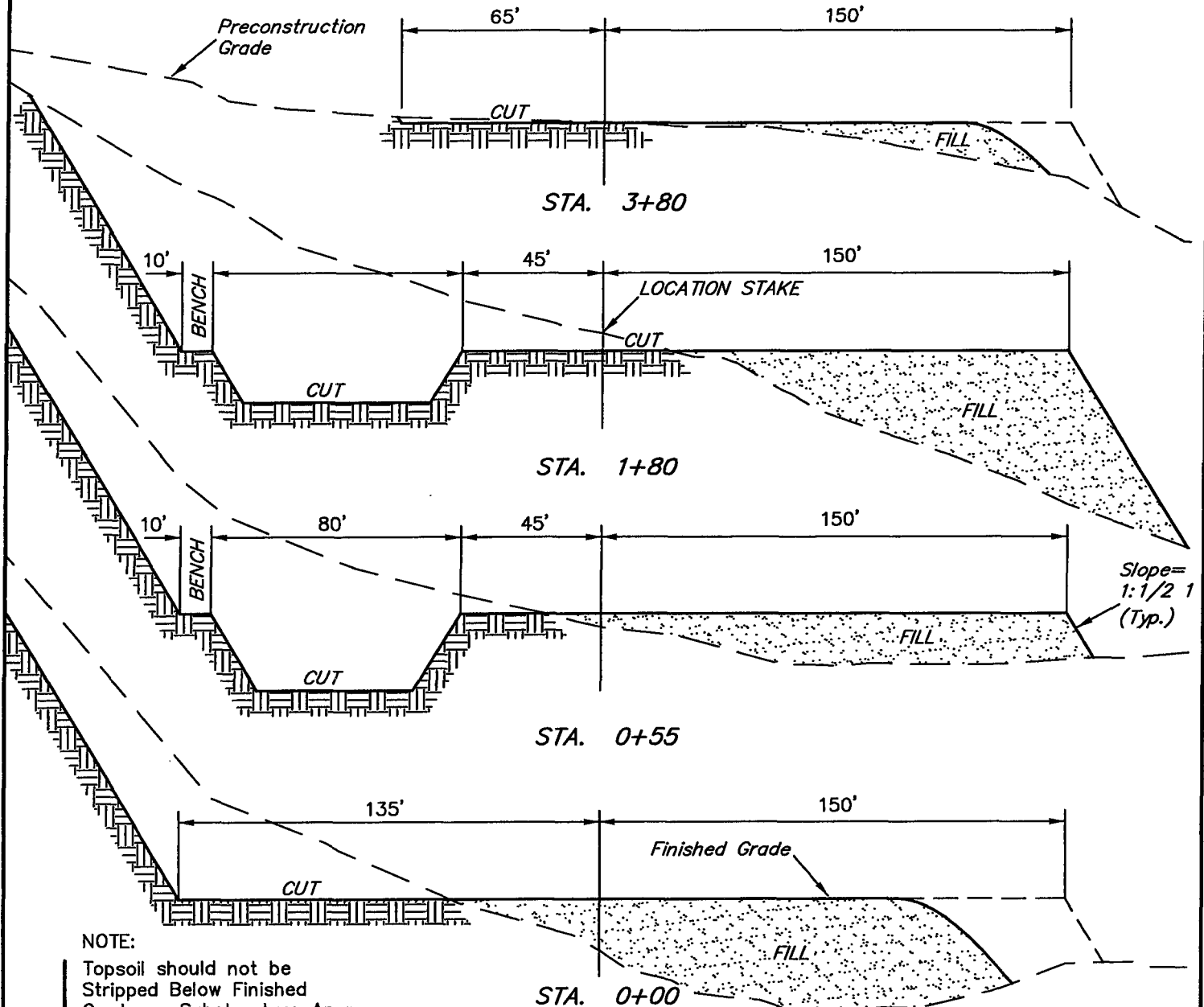
TYPICAL CROSS SECTIONS FOR

UTELAND STATE #21-2-10-18
SECTION 2, T10S, R18E, S.L.B.&M.
747' FNL 1834' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-17-06
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,680 Cu. Yds.
(New Construction Only)
Remaining Location = 19,680 Cu. Yds.

TOTAL CUT = 22,360 CU.YDS.

FILL = 17,690 CU.YDS.

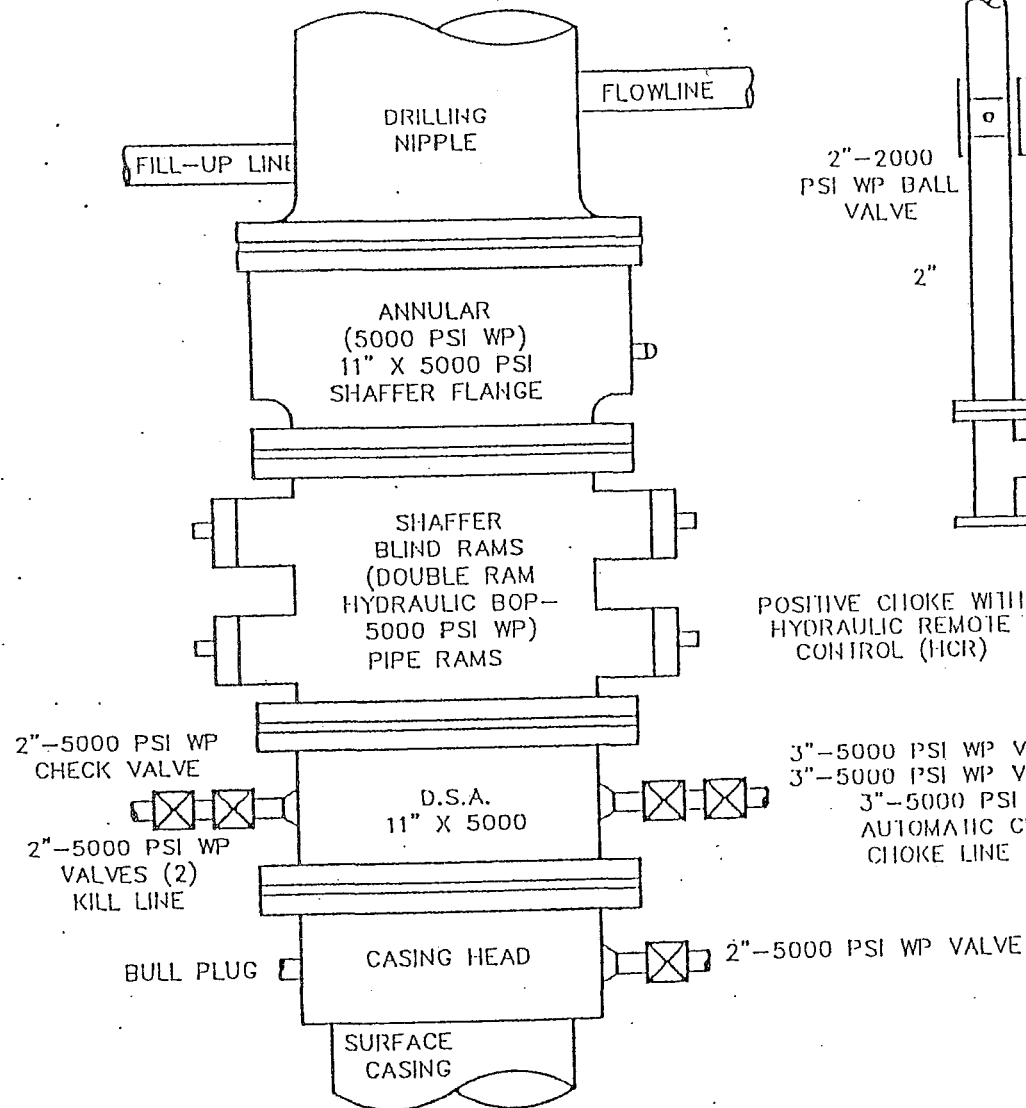
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

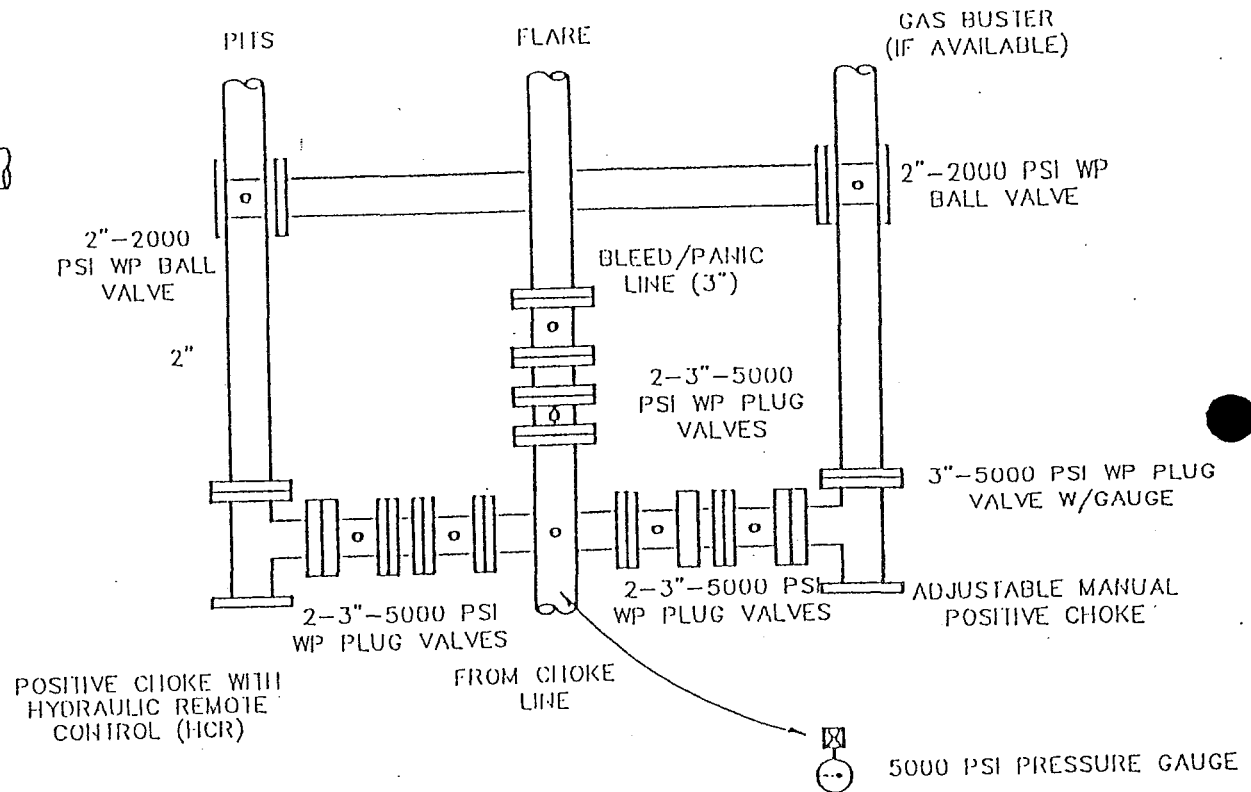
EXCESS MATERIAL = 4,670 Cu. Yds.
Topsoil & Pit Backfill = 4,670 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/02/2006

API NO. ASSIGNED: 43-047-37676

WELL NAME: UTELAND ST 21-2-10-18

OPERATOR: GASCO PRODUCTION (N2575)

PHONE NUMBER: 303-857-9999

CONTACT: VENESSA LANGMACHER

PROPOSED LOCATION:

NENW 02 100S 180E

SURFACE: 0747 FNL 1834 FWL

BOTTOM: 0747 FNL 1834 FWL

COUNTY: UINTAH

LATITUDE: 39.97809 LONGITUDE: -109.8629

UTM SURF EASTINGS: 597097 NORTHINGS: 4425735

FIELD NAME: UTELAND BUTTE (695)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Dick

2/28/06

Geology

Surface

LEASE TYPE: 3 - State

LEASE NUMBER: ML-26968

PROPOSED FORMATION: BLKHK

SURFACE OWNER: 3 - State

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 04127763)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-1721)

☒ RDCC Review (Y/N)
(Date: _____)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

 Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

 R649-3-11. Directional Drill

COMMENTS: Needs Permit (02-17-06)

STIPULATIONS: 1- Spacing Strip

2- No PRODUCTION WILL BE ALLOWED FROM
THE GREEN RIVER ZONE EQUIVALENT TO
THE PRODUCING INTERVAL IN THE DOMINION,
SQUAW CROSSING UNIT # 5 WELL.

3- STATEMENT OF BASIS

EIGHT MILE FLAT NORTH FIELD

STATE 13-36A
STATE 13-36A

T9S R18E

T10S R18E

UTELAND ST
21-2-10-18
SQUAW
CROSSING U 5

RBU 6-2D

UTELAND ST
12-2-10-18

UTELAND ST
41-2-10-18
STATE 1-2D

DESERT SPRING
FED 21-1-10-18

FEDERAL
12-1-10-18

UTELAND BUTTE FIELD

RBU 12-2D

STATE 11-2D
UTELAND ST
23-2-10-18

STATE 9-2D

UTELAND ST
43-2-10-18

RBU 13-2D

RBU 16-3D

RBU 14-2D

RBU 16-2D

RIVER BEND UNIT

RBU 2-11D

FEDERAL
1-11D

RBU 3-12D

RBU 1-10D

RBU 1-10D

RBU 4-11D

RBU 6-11D

RBU 8-11D

RBU 8-10D

RBU 5-11D

RBU 5-12D

OPERATOR: GASCO PROD CO (N2575)

SEC: 2 T. 10S R. 18E

FIELD: UTELAND BUTTE (695)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status
 GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 3-FEBRUARY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: UTELAND STATE 21-2-10-18
API NUMBER: 43-047-37676
LOCATION: 1/4,1/4 NE/NW Sec: 2 TWP: 10S RNG: 18E 747'FNL 1834'FWL

Geology/Ground Water:

Gasco has proposed 200' of surface casing and 3,408' of intermediate casing at the proposed location. Both are to be cemented to surface. The base of the moderately saline water is estimated to at approximately 2,500'. A search of Division of Water Rights records shows no water wells within a 10,000' radius of the center of Section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any useable sources of ground water.

Reviewer: Brad Hill **Date:** 02/27/2006

Surface:

The predrill investigation of the surface was performed on February 17, 2006. Both the surface and the minerals are owned by S.I.T.L.A.. Jim Davis of S.I.T.L.A. and Ben Williams of UDWR were notified by email on 03/07/2005 and invited to participate in this presite. Both were in attendance. Shaun Ellworthy and Caleb Roundsville represented Gasco Production Company.

This proposed gas well is approximately 180 feet west of an existing but shut-in oil well owned by Dominion Exploration and Production, Inc. Gasco is currently negotiating with Dominion to obtain all of Dominions lease holdings and facilities in the area. If this is consummated prior to the drilling of this well, the location will be reduced in size as the proposed pad uses a portion of Dominion's pad. It would greatly increase the amount of construction in difficult topography to build a completely separate but adjacent location.

Ben Williams of the Utah Division of Wildlife Resources stated that DWR classifies the area as critical yearlong range for antelope and yearlong range of limited value for deer. He did not recommend any restrictions and stated that no significant impact should occur to any wildlife species from drilling this well.

This appears to be the best location for drilling a well in the general area.

Reviewer: Floyd Bartlett **Date:** 02/22/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt sub-liner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: UTELAND STATE 21-2-10-18
API NUMBER: 43-047-37676
LEASE: ML-26968 **FIELD/UNIT:** Riverbend
LOCATION: 1/4, 1/4 NE/NW Sec: 2 TWP: 10S RNG: 18E 747' FNL 1834' FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 597097 x 4425735 y **SURFACE OWNER:** State of Utah

PARTICIPANTS

Floyd Bartlett (DOGM), Caleb Roundsville and Shaun Elworthy (GASCO),
(Ben Williams (UDWR), Jim Davis (SITLA),

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The location is approximately 24 miles straight-line distance southeast
of Roosevelt, UT and 23.8 road miles southeast of Myton, UT.

Access to the site is by State and County highways or roads and oilfield
development roads. All existing roads are suitable for access. The
location as platted incorporates using a portion of an existing Dominion
location. If agreement is not reached to use this location Gasco's
location will be reduced to a smaller size. (See Below).

The general area is referred to as Desert Springs. Topography is
relative flat benches often broken with gently but sometimes steep
draws. The location will cut into a relative steep side slope and fill
a draw to the west. This side hill has ledge-rock outcrops.

Desert Springs Wash drains into the Green River approximately 1 ½ miles
to the northeast. All drainages are ephemeral with no know springs or
seeps in the immediate area.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter cattle grazing. Light hunting for big game
and chuckars.

PROPOSED SURFACE DISTURBANCE: Location as platted will be 380' by 210'
plus a reserve pit 80' x 190' and storage areas for topsoils and
spoils. If purchase agreement is not reached with Dominion the pad
will be reduced to 320' x 105' with a reduced size reserve pit. A
surface pipeline 750 feet in length will go overland south to a tie-in
point with an existing pipeline along a road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Several. See TOPO C
in APD.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production
facilities will be located on-site. Pipeline will be laid on the

surface overland to tie in with an existing pipeline.

SOURCE OF CONSTRUCTION MATERIAL: All construction material for the road and location will be obtained from the site.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? EXPLAIN: Unlikely. Other wells exist within the general area. Most of the travel is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into a reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Shadscale, Rabbit brush and halogeton. Deer, elk, antelope, songbirds, chuckars, rodent, raptors, coyote, bobcats, cattle in the winter.

SOIL TYPE AND CHARACTERISTICS: Broken shaley sandstone on surface with numerous sandstone bedrock outcropping. Shallow light brown sandy subsurface.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion on the benches or plateaus. Significant and sometimes heavy erosion occurs from the steep poorly vegetated side slopes. Limited runoff occurs from this location. Location is going to be difficult to construct with the amount of surface and bedrock. No significant stability concerns exist.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 190' by 80' located primarily within a cut area on the on the northwest side of the location. It is 108 feet deep with a 10 foot wide bench. The reserve pit as planned has a capacity of 150,000 ft³. If a smaller location identified above is used the pit will be reduce as necessary but to no less than 75,000 ft³. Stability should not be a problem.

LINER REQUIREMENTS (Site Ranking Form attached): The site has a sensitivity rating of I. A 12 mil liner with felt sub-liner is required.

SURFACE RESTORATION/RECLAMATION PLAN

As per agreement with SITLA

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Report was completed and has been forwarded to SITLA.

OTHER OBSERVATIONS/COMMENTS: This proposed gas well is approximately 180 feet west of an existing but shut-in oil well owned by Dominion Exploration and Production, Inc. Gasco is currently negotiating with Dominion to obtain all of Dominions lease holdings and facilities in the area. If this is not done or completed prior to the drilling of this well, the location will be reduced in size as the proposed pad uses a portion of Dominion's pad. It would greatly increase the amount of construction in difficult topography to build a completely separate but adjacent location.

Ben Williams of the Utah Division of Wildlife Resources stated that DWR classifies the area as critical yearlong range for antelope and yearlong range of limited value for deer. He did not recommend any restrictions and stated that no significant impact should occur to any wildlife species from drilling this well.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

February 17, 2006 09:15 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	<u>0</u>
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>20</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 35 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

Uinta

Surface

13-3/8"
MW 8.4
Frac 19.3

TOC @ 0.
TOC @ Surface
200. MD

✓ w/ 13% washout

BHP

$$(0.052)(11.5)(12,600) = 7534$$

Anticipate 7056

8-5/8"
MW 8.4
Frac 19.3

TOC @ 2480.

Intermediate
3408. MD

✓ w/ 15% washout

Gas

$$(0.12)(12,600) = 1512$$

MASP = 6022

4970 Washout

fluid

$$(0.22)(12,600) = 2772$$

MASP = 4762

✓ propose TOC 2500'

w/ 12% washout

BOPE - 5,000 ✓

Surf Csg - 1730

70% = 1211

Max pressure @ Surf Csg shoe = 783

Test to 800# ✓

7563 TOC Tail

8945 Masoverdi

Int Csg - 3930

70% = 2751

Max pressure @ Int Csg shoe = 5512

4-1/2"
MW 11.5

Production
12600. MD

Test to 2700# ✓
(± 1300 PSI surface press)

✓ Adequate DWD 2/28/06

Well name:

02-06 Gasco Uteland St 21-2-10-18

Operator:

Gasco Production Company

String type:

Surface

Project ID:

43-047-37676

Location:

Uintah County**Design parameters:****Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 68 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 200 ft

Cement top: Surface

Burst

Max anticipated surface pressure:

-6 psi

Internal gradient: 0.468 psi/ft

Calculated BHP 87 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 175 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,405 ft

Next mud weight: 8,400 ppg

Next setting BHP: 1,486 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 200 ft

Injection pressure 200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	200	13.375	48.00	H-40	ST&C	200	200	12.59	18.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	87	740	8.492	87	1730	19.85	10	322	33.59 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: February 27, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 200 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	02-06 Gasco Uteland St 21-2-10-18	
Operator:	Gasco Production Company	
String type:	Intermediate	Project ID: 43-047-37676
Location:	Uintah County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 113 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,996 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,405 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,983 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,600 ft
Next mud weight: 11.500 ppg
Next setting BHP: 7,527 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,405 ft
Injection pressure 3,405 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3408	8.625	32.00	J-55	ST&C	3408	3408	7.875	216.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1487	2530	1.701	3405	3930	1.15	109	372	3.41 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: February 27, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3408 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	02-06 Gasco Uteland St 21-2-10-18	
Operator:	Gasco Production Company	
String type:	Production	Project ID: 43-047-37676
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 11.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 241 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 2,480 ft

Burst

Max anticipated surface pressure: 1,636 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 7,527 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 10,461 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	12600	4.5	13.50	P-110	LT&C	12600	12600	3.795	335.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7527	10680	1.419	7527	12410	1.65	170	338	1.99 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: February 27, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 12600 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 747' FNL & 1834' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 18E		8. WELL NAME and NUMBER: Uteland State 21-2-10-18
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304737676
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (3/22/2007)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-26-07

By: 

COPY SENT TO OPERATOR
Date: 2-28-07
Initials: PM

NAME (PLEASE PRINT) Beverly Walker

TITLE Engineering Tech

SIGNATURE 

DATE 2/21/2007

(This space for State use only)

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737676
Well Name: Uteland State 21-2-10-18
Location: NE NW Sec 2-T10S-R18E Uintah County, Utah
Company Permit Issued to: Gasco production Company
Date Original Permit Issued: 3/22/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

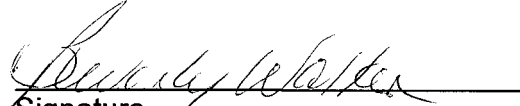
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

2/21/2007

Date

Title: Engineering Technician

Representing: Gasco Production Company

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

From: Ed Bonner
To: Whitney, Diana
Date: 3/21/2006 2:04:01 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Delta Petroleum Corporation

Greentown State 36-11 (Cleared alternative location)
Greentown State 32-43 (Cleared alternative location)
Salt Valley State 25-12 (Cleared alternative road alignment)

EOG Resources, Inc

Natural Buttes Unit 438-19E
Natural Buttes Unit 439-19E
Natural Buttes Unit 562-19E
Natural Buttes Unit 563-19E
Natural Buttes Unit 565-30E

Gasco Production Company

Uteland State 21-2-10-18
Uteland State 12-2-10-18

QEP Uinta Basin, Inc

RW 24-16BG
BBE 9W-16-7-21

Westport Oil & Gas Company

NBU 1022-18G (two significant sites along pipeline corridor must be avoided)
NBU 1022-19B
NBU 1022-19H
NBU 1022-19I
NBU 1022-19O

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 22, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Uteland State 21-2-10-18 Well, 747' FNL, 1834' FWL, NE NW, Sec. 2,
T. 10 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37676.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Gasco Production Company
Well Name & Number Uteland State 21-2-10-18
API Number: 43-047-37676
Lease: ML-26968

Location: NE NW Sec. 2 T. 10 South R. 18 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. No production will be allowed from the Green River Zone equivalent to the producing interval in the Dominion, Squaw Crossing Unit #5 well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-2968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

8. WELL NAME and NUMBER:

Uteland State 21-2-10-18

9. API NUMBER:

4304737676

10. FIELD AND POOL, OR WILDCAT:

Uteland Butte

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Gasco Production Company

3. ADDRESS OF OPERATOR:

8 Inverness Dr E, Ste 100

CITY

Englewood

STATE

Co

80112

PHONE NUMBER:

(303) 483-0044

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 747' FNL & 1834' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 18

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/26/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change conductor</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>setting depth</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5, 15.6 ppg, 1.18 yield.

Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

COPY SENT TO OPERATOR
Date: 06/01/07
Initials: CHD

NAME (PLEASE PRINT) Beverly WalkerTITLE Engineering TechSIGNATURE Beverly WalkerDATE 5/24/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
(See Instructions on Reverse Side)

DATE: 5/29/07BY: [Signature]

No pressure in offsetting wells, or water resources

RECEIVED

MAY 24 2007

DIV. OF OIL, GAS & MINING

GASCO
Energy Inc

**GASCO Energy, Inc.**

8 Inverness Drive East
Suite 100

Englewood, CO 80112

Phone: (303) 483-0044

FAX: (303) 483-0011

Fax

To: **Dustin Doucet**

From: Bev Walker

Phone: 801-538-5277

Date: May 24, 2007

FAX: **801-359-3940**

Pages: including cover 5

Re: Conductor pipe sundries

CC:

Comments:

Dustin,

Per our conversation earlier, Gasco has 4 wells that we anticipate spudding within the next couple of days. We would like to change the setting depth on the conductor pipe if at all possible. I am faxing sundries for these 4 wells only in hopes of getting approval for the change. All other sundries for this process will be mailed giving you plenty of notice. Should you have any questions please don't hesitate to contact me.

Bev Walker 

Gasco Production Co

RECEIVED

MAY 24 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-2968
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Uteland State 21-2-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 747' FNL & 1834' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 18		9. API NUMBER: 4304737676
		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/26/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: change conductor setting depth
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5, 15.6 ppg, 1.18 yield.

Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Tech
SIGNATURE Beverly Walker DATE 5/24/2007

(This space for State use only)

Fax copy approved 5/29/07

RECEIVED
MAY 29 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-2968
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 747' FNL & 1834' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 18E		8. WELL NAME and NUMBER: Uteland State 21-2-10-18
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304737676
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Keep records confidential</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Beverly Walker</i></u>	DATE <u>6/2/2007</u>

(This space for State use only)

RECEIVED
JUN 29 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737622	Federal 14-18-9-19		SWSW	18	9	19	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16264	7/11/2007			7/26/07	
Comments: Spud Well <u>BLKHK = MVRD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737621	Federal 21-19-9-19		NENW	19	9	19	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16253	7/12/2007			7/26/07	
Comments: Spud Well <u>BLKHK = MVRD</u> CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737676	Uteland State 21-2-10-18		NENW	2	10S	18E	Ui
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16254	7/12/2007			7/26/07	
Comments: Spud Well <u>BLKHK = MVRD</u> CONFIDENTIAL							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Beverly Walker

Signature

Engineering Technician

7/13/2007

Title

RECEIVED

JUL 13 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Gasco Production Company

Well Name: Uteland ST 21-2-10-18

API No: 43-047-37676 Lease Type: State

Section 02 Township 10S Range 18E County Uintah

Drilling Contractor _____ Rig # _____

SPUDDED:

Date 7-12-07

Time _____

How Dry

Drilling will Commence: _____

Reported by Beverly Walker

Telephone # 303-483-0044

Date 7-25-07 Signed RM



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T10S R18E S02.
43-047-37676

RKB = 25.4 FT

AFE # 40121

GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth		DATE 7/26/07		DAYS: RM1		
Current: Operations:			Move in and rig up Nabors 99.								
Depth: 0'		Prog:		D Hrs:		AV ROP:		#DIV/O!		Formation: UINTA	
DMC: \$0		TMC: \$0		TDC: \$139,200		CWC: \$139,200					
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:		#1	Bit #:		Conductor:	\$ -	Loc, Cost:	\$	98,500		
VIS:		SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$			
PV/YP:		#2	Type:		Int. Csg:	\$ -	Day Rate:	\$	20,000		
Gel:		SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$	700		
WL:		GPM :	S/N:		Float Equip:	\$ -	Trucking:	\$	-		
Cake:		Press:	Jets:		Well Head:	\$ 800	Water:	\$	15,000		
Solids:		AV DC:	TD Out:		TBG/Rods:	\$ -	Fuel:	\$	-		
MBT		AV DP:	Depth In:		Packers:	\$ -	Mud Logger:	\$	-		
PH :		JetVel:	FTG:		Tanks:	\$ -	LOGGING:	\$			
Pf/Mf:		ECD:	Hrs:		Separator:	\$ -	Cement:	\$	-		
Chlor:		SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$	-		
Ca :		SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors:	\$	-		
Dapp ppb:		Btm.Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$	-		
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME			Total Rot. Hrs:		Daily Total: \$ 800		Drilling Mud: \$ -		
6:00	18:00	12.00	RIG DOWN BACK YARD & MOVE & SET IN PLACE. MOVE CAMP LOWER DEERICK & SPLIT. LOAD OUT DERRICK & SUB BASE 80% MOVED 40% RIGGED UP.						Misc. / Labor: \$ 2,400		
									Csg. Crew: \$ -		
									Daily Total: \$ 138,400		
18:00	06:00	12.00	WAIT ON DAY LIGHT						Cum. Wtr: \$ 15,000		
									Cum. Fuel \$ -		
			BHA INSPECTED & DC'S HARD BANDED WORKING ON DRILL PIPE						Cum. Bits: \$ -		
0									BHA		
0											
0											
0											
0											
0											
0											
0			Depth								
0			Wasatch			Sunnyside					
0			Mesaverde			Kenilworth					
0			Castlegate			Aberdeen					
0			Desert			Spring Canyon			TOTAL BHA = 0.00		
0			Grassy			Total Depth			Survey		
		24.00				BOILER 0			Survey		
P/U		K#	LITH:		Centrifuge				BKG GAS		
S/O		K#	FLARE:		Gas Buster				CONN GAS		
ROT.		K#	LAST CSG.RAN:		13-5/8"		SET @		ft RKB		PEAK GAS
FUEL		Used:	On Hand:		Co.Man		Bob Hosfield		TRIP GAS		
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



AFE # 40121

43-047-37676

GPS N39 58.43 W109 50.93

AFE # 40121

Well: US 21-10-18			Per.Depth 12,600'			Prog.Depth			DATE 7/26/07			DAYS: RM1		
Current: Operations:			Move in and rig up Nabors 99.											
Depth: 0'		Prog:			D Hrs:			AV ROP:		#DIV/O!		Formation: UINTA		
DMC: \$0			TMC: \$0			TDC: \$45,300			CWC: \$184,500					
Contractor: NABORS 99					Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST			
MW:		#1	Bit #:			Conductor:	\$	-	Loc, Cost:	\$				
VIS:		SPM:	Size:			Surf. Csg:	\$	-	Rig Move:	\$				
PV/YP:		#2	Type:			Int. Csg:	\$	-	Day Rate:	\$ 20,000				
Gel:		SPM:	MFG:			Prod Csg:	\$	-	Rental Tools:	\$ 700				
WL:		GPM :	S/N:			Float Equip:	\$	-	Trucking:	\$ -				
Cake:		Press:	Jets:			Well Head:	\$	800	Water:	\$ 300				
Solids:		AV DC:	TD Out:			TBG/Rods:	\$	-	Fuel:	\$ -				
MBT		AV DP:	Depth In:			Packers:	\$	-	Mud Logger:	\$ -				
PH :		JetVel:	FTG:			Tanks:	\$	-	LOGGING:	\$				
Pf/Mf:		ECD:	Hrs:			Separator:	\$	-	Cement:	\$ -				
Chlor:		SPR #1 :	FPH:			Heater:	\$	-	Bits:	\$ -				
Ca :		SPR #2 :	WOB:			Pumping L/T:	\$	-	Mud Motors:	\$ -				
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$	-	Corrosion:	\$ -				
Time Break Down:			Total D.T.		M-RPM:		Misc:		\$	-	Consultant:		\$ 1,000	
START	END	TIME	Total Rot. Hrs:			Daily Total:		\$	800	Drilling Mud:			\$ -	
6:00	20:00	14.00	CONT. MOVE RIG: 100% MOVED. RIG UP SUB BASE, DRAWWOKS,								Misc. / Labor:			\$22,500
			DOG HOUSE, OFF DRILLER SIDE DOG HOUSE, SET IN A LEGS								Csg. Crew:			\$ -
			AND PIN DERRICK & STRING UP BLOCKS. RIGGED UP 70%								Daily Total:			\$ 45,300
20:00	06:00	10.00	WAIT ON DAY LIGHT								Cum. Wtr:			\$ 15,000
											Cum. Fuel			\$ -
			CALLED BLM TALKED TO MICHAEL LEE WITH INTENT TO SPUD WELL								Cum. Bits:			\$ -
			ON THE 7/26/2007 @ 1:20P.M.								BHA			
0														
0														
0														
0														
0														
0														
0			Depth											
0			Wasatch	5038'	Sunnyside	11,853'								
0			Mesaverde	8,938'	Kenilworth	12,083'								
0			Castlegate	11,378'	Aberdeen	12,193'								
0			Desert	11,653'	Spring Canyon	12,308'			TOTAL BHA = 0.00					
0			Grassy	11,728'	Total Depth	12,508'			Survey					
		24.00	BOILER					0	Survey					
P/U		K#	LITH:			Centrifuge			BKG GAS					
S/O		K#	FLARE:			Gas Buster			CONN GAS					
ROT.		K#	LAST CSG.RAN:			13-5/8"	SET @	ft RKB		PEAK GAS				
FUEL		Used:	On Hand:			Co.Man			Jim Weir	TRIP GAS				
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION														

Well: US 21-2-10-18			Per.Depth 12,600'			Prog.Depth			DATE 7/28/07			DAYS: RM4			
Current: Operations:			<i>Move in and rig up Nabors 99.</i>												
Depth: 0'		Prog:			D Hrs:			AV ROP:		#DIV/0!		Formation: UINTA			
DMC: \$0			TMC: \$0						TDC: \$5,500			CWC: \$235,400			
Contractor: NABORS 99					Mud Co: M-I Drlg. Fluids					TANGIBLE COST			INTANGIBLE COST		
MW:		#1			Bit #:					Conductor: \$ -		Loc, Cost: \$			
VIS:		SPM:			Size:					Surf. Csg: \$ -		Rig Move: \$			
PV/YP:		#2			Type:					Int. Csg: \$ -		Day Rate: \$			
Gel:		SPM:			MFG:					Prod Csg: \$ -		Rental Tools: \$ 800			
WL:		GPM :			S/N:					Float Equip: \$ -		Trucking: \$ 400			
Cake:		Press:			Jets:					Well Head:		Water: \$ 2,000			
Solids:		AV DC:			TD Out:					TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP:			Depth In:					Packers: \$ -		Mud Logger: \$ -			
PH :		JetVel:			FTG:					Tanks: \$ -		LOGGING: \$			
P/Mf:		ECD:			Hrs:					Separator: \$ -		Cement: \$ -			
Chlor:		SPR #1 :			FPH:					Heater: \$ -		Bits: \$ -			
Ca :		SPR #2 :			WOB:					Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:		Btm.Up:			R-RPM:					Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:				Misc: \$ -		Consultant: \$ 1,000				
START	END	TIME													
6:00	18:00	12.00	Work on cold start to build air to rise derrick. Start generator but unable to get power to VDF house. Trouble shoot over phone because Academy electrician was canceled by Nabors after telling us they would have one for the next few rig moves. Finally got power to VDF house but unable to release drum brake after trouble shooting over phone with Academy electrician no luck. Release trucks for Top Drive until we are able to release brakes, so we can spool up drilling line on drum to rise derrick.										Misc. / Labor: \$1,300		
			power to VDF house. Trouble shoot over phone because Academy electrician was canceled by Nabors after telling us they would have one for the next few rig moves. Finally got power to VDF house but unable to release drum brake after trouble shooting over phone with Academy electrician no luck.										Csg. Crew: \$ -		
			Release trucks for Top Drive until we are able to release brakes, so we can spool up drilling line on drum to rise derrick.										Daily Total: \$ 5,500		
													Cum. Wtr: \$ 17,300		
													Cum. Fuel: \$ -		
													Cum. Bits: \$ -		
0													BHA		
0			RIG ON DOWN TIME												
0			GASCO SHOULD NOT HAVE TO PAY FOR 24 HOURS DUE TO NABORS												
0			CANCELLING RIG ELECTRICIAN & MECHANIC THAT WAS AGREED												
0			ON FOR RIG MOVE. No day rate included in daily cost !!!												
0			Depth										RECEIVED		
0			Wasatch	5038'	Sunnyside	11,853'						JUL 30 2007			
0			Mesaverde	8,938'	Kenilworth	12,083'									
0			Castlegate	11,378'	Aberdeen	12,193'						DIV. OF OIL GAS & MININ			
0			Desert	11,653'	Spring Canyon	12,308'						TOTAL BHA = 0.00			
0			Grassy	11,728'	Total Depth	12,508'						Survey			
		24.00						BOILER		0	Survey				
P/U		K#	LITH:			Centrifuge			BKG GAS						
S/O		K#	FLARE:			Gas Buster			CONN GAS						
ROT.		K#	LAST CSG.RAN:			13-5/8"	SET @	ft RKB			PEAK GAS				
FUEL Used:		On Hand:			Co.Man			Jim Weir			TRIP GAS				
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP						
CONDITION															



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4 FT

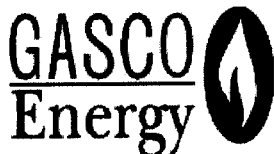
AFE # 60121

GPS N39 58.43' W109 50.93

CONFIDENTIAL

T105 R18E S-02
43-047-37676

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth		DATE 7/31/07		DAYS: DAY 1				
Current: Operations:			DRILLING AHEAD										
Depth: 241'		Prog: 200		D Hrs: 5		AV ROP: 40.0		Formation: UINTA					
DMC: \$0		TMC: \$0		TDC: \$8,900		CWC: \$295,700							
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 PZ 10	Bit #:	1	Conductor:		\$ -	Loc, Cost:		\$			
VIS:	26	SPM:	114	Size:	12.25	Surf. Csg:		\$ -	Rig Move:		\$		
PV/YP:	1	#2 PZ 10	Type:		Int. Csg:		\$ -	Day Rate:		\$ 5,000			
Gel:	1/1	SPM:		MFG:	STC	Prod Csg:		\$ -	Rental Tools:		\$ 800		
WL:		GPM:	396	S/N:		Float Equip:		\$ -	Trucking:		\$ -		
Cake:		Press:	300	Jets:	4X16	Well Head:			Water:		\$ 600		
Solids:	0.5	AV DC:		TD Out:		TBG/Rods:		\$ -	Fuel:		\$ -		
MBT		AV DP:		Depth In:	41'	Packers:		\$ -	Mud Logger:		\$ -		
PH :	9.1	JetVel:		FTG:	200	Tanks:		\$ -	LOGGING:		\$		
Pf/Mf:		ECD:		Hrs:	5	Separator:		\$ -	Cement:		\$ -		
Chlor:	600	SPR #1 :		FPH:	40.0	Heater:		\$ -	Bits:		\$ -		
Ca :	200	SPR #2 :		WOB:	12/20	Pumping L/T:		\$ -	Mud Motors:		\$ -		
Dapp ppb:		Btm.Up:		R-RPM:	50/55	Prime Mover:		\$ -	Corrosion:		\$ -		
Time Break Down:			Total D.T.		M-RPM:		100/120	Misc:		\$ -	Consultant:	\$ 1,500	
START	END	TIME			Total Rot. Hrs:			Daily Total:		\$ -	Drilling Mud:		\$ -
6:00	13:00	7.00	WAIT ON THIRD PARTY ELECTRICIAN TO TROUBLE SHOOT TOP DRIVE. FOUND SOME								Misc. / Labor:		\$1,000
13:00	00:30	11.50	FOUND SOME WIRES TO TOP DRIVE PULLED OUT OF CONNECTION REPAIR SAME.								Csg. Crew:		\$ -
			STILL HAVE ISSUES WITH TOP DRIVE CONTINUE TROUBLE SHOOT TOP DRIVE. PHONE								Daily Total:		\$ 8,900
			ACADEMY ELECTRICIAN AND CONTINUE TROUBLE SHOOT TOP DRIVE.								Cum. Wtr:		\$ 19,000
			SET 10-1/4" PIPE IN ROTATING MOUSE HOLE & P/U STAND OF DRILL								Cum. Fuel		\$ -
			PIPE TO MAKE SURE ROTATING MOUSE HOLE IS OK. FIX DECODER								Cum. Bits:		\$ -
00:30	01:00	12:00	M/U BIT, MOTOR, TELEDRIFT & 1EA. 8" DC								BHA		
01:00	06:00	0:00	SPUD WELL @ 01:00 HRS 7/31/2007 DRILL F/43' TO 241'										
RECEIVED			RIG ON DOWN TIME WAIT ON ELECTRICIAN. THIRD										
JUL 31 2007			PARTY ELECTICIAN ON LOCATION @ 13:00 HRS										
0			RIG ON DOWN TIME CODE 1D NO CHARGE TO GASCO.										
0			NOTE: SHORT ONE FLOORMAN										
0			DIV. OF OIL, GAS & MINING		Mesatch		5038'	Sunnyside		11,853'			
0					Mesaverde		8,938'	Kenilworth		12,083'			
0					Castlegate		11,378'	Aberdeen		12,193'			
0					Desert		11,653'	Spring Canyon		12,308'	TOTAL BHA =		0.00
0					Grassy		11,728'	Total Depth		12,508'	Survey		2
24.00								BOILER		0	Survey		241'
P/U		44 K#	LITH:		Centrifuge				BKG GAS				
S/O		44 K#	FLARE:		Gas Buster				CONN GAS				
ROT.		44 K#	LAST CSG.RAN:		13-5/8"		SET @		ft RKB		PEAK GAS		
FUEL		Used: 533	On Hand:		9226		Co.Man		Jim Weir		TRIP GAS		
BIT #		ICS	OCS		DC	LOC		B/S		G	ODC		
CONDITION											RP		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T10S R18E S-02

43-047-37676

GPS N39 58.43 W109 50.93

RKB = 25.4 FT

AFE # 60121

UTELAND ST

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/1/07		DAYS: DAY 2		
Current: Operations:			DRILLING AHEAD								
Depth: 1378'		Prog: 1137		D Hrs: 16		AV ROP: 71.1		Formation: UINTA			
DMC: \$1,000		TMC: \$4,400		TDC: \$164,200		CWC: \$459,900					
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ 10	Bit #:	1	Conductor: \$ -			Loc, Cost: \$			
VIS:	26	SPM: 90	Size:	12.25	Surf. Csg: \$ -			Rig Move: \$ 130,000			
PV/YP:	1	#2 PZ 10	Type:	G20	Int. Csg: \$ -			Day Rate: \$ 23,000			
Gel:	1/1	SPM: 90	MFG:	STC	Prod Csg: \$ -			Rental Tools: \$ 800			
WL:		GPM: 638	S/N:	PF9081	Float Equip: \$ -			Trucking: \$ -			
Cake:		Press: 1300	Jets:	4X16	Well Head:			Water: \$ 2,000			
Solids:	0	AV DC: 125	TD Out:		TBG/Rods: \$ -			Fuel: \$ -			
MBT		AV DP: 106	Depth In:	41'	Packers: \$ -			Mud Logger: \$ -			
PH :	8.7	JetVel: 342	FTG:	1337	Tanks: \$ -			LOGGING: \$			
Pf/Mf:	.40/.70	ECD:	Hrs:	21	Separator: \$ -			Cement: \$ -			
Chlor:	1000	SPR #1 :	FPH:	63.6	Heater: \$ -			Bits: \$ -			
Ca :	180	SPR #2 :	WOB:	40/50	Pumping L/T: \$ -			Mud Motors: \$ -			
Dapp ppb:		Btm.Up: 5.8	R-RPM:	60/65	Prime Mover: \$ -			Corrosion: \$ -			
Time Break Down:			Total D.T. 7.5		M-RPM: 100/150		Misc: \$ -		Consultant: \$ 2,000		
START	END	TIME	Total Rot. Hrs: 21.0		Daily Total: \$ -		Drilling Mud: \$ 1,000				
06:00	13:00	7:00	Drlg fl 241 - 587 (346' @49.4fph)					Misc. / Labor: \$5,400			
13:00	19:30	6:30	Down Time Pumps - Both Dampners and filler valves					Csg. Crew: \$ -			
19:30	20:30	1:00	Trip In Hole - Down Time					Daily Total: \$ 164,200			
20:30	22:30	2:00	Drlg fl 587 - 774 (187' @93.5fph)					Cum. Wtr: \$ 21,000			
22:30	23:00	0:30	Rig Service - grease swivel & tight hose on top drive					Cum. Fuel \$ -			
23:00	06:00	7:00	Drlg fl 774 - 1378 (604' @86.2 fph)					Cum. Bits: \$ -			
							BHA				
							Bit		1.00		
							MM / 24		39.10		
							Teledrift		8.12		
							IBS		6.00		
							Drill Collar	8"	28.66		
							IBS		6.14		
							Drill Collar	8"	59.67		
							xo		2.30		
							20 -DC	6.5"	622.72		
							TOTAL BHA = 773.71				
							Survey	2	869'		
							Survey	1	1346'		
							BOILER 0				
P/U 105 K#		LITH:		Centrifuge		BKG GAS					
S/O 101 K#		FLARE:		Gas Buster		CONN GAS					
ROT. 101 K#		LAST CSG.RAN:		13-5/8" SET @		ft RKB		PEAK GAS			
FUEL Used: 1353		On Hand: 7873		Co.Man Rick Felker		TRIP GAS					
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

RECEIVED

AUG 01 2007

DIV. OF OIL, GAS & MINES

NOTE: SHORT ONE FLOORMAN

Wasatch 5038' 3660' Sunnyside 11,853' 10475'
 Mesaverde 8,938' 7560' Kenilworth 12,083' 10705'
 Castlegate 11,378' 10000' Aberdeen 12,193' 10815'
 Desert 11,653' 10275' Spring Canyon 12,308' 10930'
 Grassy 11,728' 10350' Total Depth 12,508' 11130'



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4 FT

AFE # 60121

CONFIDENTIAL
T105 R18E S-02
43-042-37676
GPS N39 58.43 W109 50.93

Well: US 21-2-10-18		Per.Depth 12,600'		Prog.Depth 12508		DATE 8/2/07		DAYS: DAY 3		
Current: Operations:		Trip for Bit								
Depth: 3028'		Prog: 1650		D Hrs: 19 1/2		AV ROP: 84.6		Formation: UINTA		
DMC: \$500		TMC: \$4,900		TDC: \$25,300		CWC: \$485,200				
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST				
MW:	8.4	#1 PZ 10	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$		
VIS:	26	SPM: 100	Size:	12.25	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1	#2 PZ 10	Type:	G20	Int. Csg:	\$ -	Day Rate:	\$ 23,000		
Gel:	1/1	SPM: 100	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 800		
WL:		GPM: 700	S/N:	PF9081	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press: 1575	Jets:	4X16	Well Head:		Water:	\$ -		
Solids:	0	AV DC: 125	TD Out:	3028	TBG/Rods:	\$ -	Fuel:	\$ -		
MBT		AV DP: 106	Depth In:	41'	Packers:	\$ -	Mud Logger:			
PH :	8.7	JetVel: 342	FTG:	2987	Tanks:	\$ -	LOGGING:	\$		
Pf/Mf:	.25/1.3	ECD:	Hrs:	40.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	1000	SPR #1 :	FPH:	73.7	Heater:	\$ -	Bits:	\$ -		
Ca :	180	SPR #2 :	WOB:	55/65	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:		Btm.Up: 8.	R-RPM:	65	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:		Total D.T. 10		M-RPM: 140/168		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 40.5		Daily Total: \$ -		Drilling Mud: \$ 500			
06:00	08:00	2:00	Drlg fl 1378 - 1632 (254' @127fph)				Misc. / Labor: \$0			
08:00	09:00	1:00	Rlg Service- Top Drive and Test VFD House				Csg. Crew: \$ -			
09:00	20:30	11:30	Drlg fl 1632 - 2695 (1063' @92.4fph)				Daily Total: \$ 25,300			
20:30	23:00	2:30	DOWN TIME - TOP DRIVE -PLUG VIBRATED LOOSE ON DOGHOUSE BACK SIDE				Cum. Wtr: \$ 21,000			
23:00	05:00	6:00	Drlg fl 2695 - 3029 (334' @55.6fph)				Cum. Fuel \$ -			
05:00	05:30	:30	Circ ,spot pill, survey				Cum. Bits: \$ -			
05:30	06:00	:30	TRIP FOR BIT				BHA			
			RECEIVED AUG 02 2007 DIV. OF OIL, GAS & MINING				Bit		1.00	
							MM / .24		39.10	
							Teledrift		8.12	
							IBS		6.00	
							Drill Collar	8"	28.66	
							IBS		6.14	
0			Wasatch	5038'	2010' Sunnyside	11,853'	8825	Drill Collar	8"	59.67
0			Mesaverde	8,938'	5910' Kenilworth	12,083'	9055	xo		2.30
0			Castlegate	11,378'	8350' Aberdeen	12,193'	9165	20 -DC	6.5"	622.72
0			Desert	11,653'	8625' Spring Canyon	12,308'	9280	TOTAL BHA = 773.71		
0			Grassy	11,728'	8700' Total Depth	12,508'	9480	Survey	2	1441'
		24.00	BOILER 0				Survey	2	2991'	
P/U 125 K#		LITH:		Centrifuge		BKG GAS				
S/O 116 K#		FLARE:		Gas Buster		CONN GAS				
ROT. 120 K#		LAST CSG.RAN:		13-5/8" SET @		ft RKB		PEAK GAS		
FUEL Used: 1714		On Hand: 6159		Co.Man Rick Felker		TRIP GAS				
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T105 R18E S-02
43-042-37676

RKB = 25.4 FT

AFE # 60121

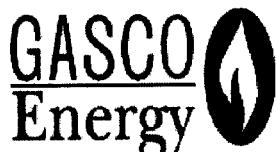
GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/3/07		DAYS: DAY 4			
Current: Operations:			Rigging up to run 8 5/8 Casing									
Depth: 3422'		Prog: 394		D Hrs: 10		AV ROP: 39.4		Formation: UINTA				
DMC: \$1,000		TMC: \$5,900				TDC: \$75,200		CWC: \$560,400				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 PZ 10		Bit #:	1	2 RR		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 100		Size:	12.25	12.25		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1	#2 PZ 10		Type:	G20	HP 51A		Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	1/1	SPM: 100		MFG:	STC	Hycalog		Prod Csg:	\$ -	Rental Tools:	\$ 800	
WL:		GPM: 558		S/N:	PF9081	JT9607		Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 700		Jets:	4X16	3x22		Well Head:		Water:	\$ -	
Solids:	0	AV DC: 111		TD Out:	3028	3422		TBG/Rods:	\$ -	Fuel:	\$ 24,800	
MBT		AV DP: 94		Depth In:	41'	3028		Packers:	\$ -	Mud Logger:		
PH :	8.7	JetVel: 304		FTG:	2987	394		Tanks:	\$ -	LOGGING:	\$ -	
P/Mf:	.20/1.40	ECD: 8.45		Hrs:	40.5	10		Separator:	\$ -	Cement:	\$ -	
Chlor:	1000	SPR #1 :		FPH:	73.7	39.4		Heater:	\$ -	Bits:	\$ 18,000	
Ca :	120	SPR #2 :		WOB:	55/65	50/55		Pumping L/T:	\$ -	Mud Motors:	\$ 6,600	
Dapp ppb:		Btm.Up: 30.		R-RPM:	65	120		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T. 10		M-RPM: 140/168		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME			Total Rot. Hrs: 50.5		Daily Total: \$ -		Drilling Mud: \$ 1,000			
06:00	8:00	2:00	Trip out of hole								Misc. / Labor:	\$0
8:00	10:00	2:00	Lay down Mtr ,Teledrift ,check survey - misrun								Csg. Crew:	\$ -
10:00	14:00	4:00	Pu bit ,Set IBS's at 30 -60 ,Trip in Hole								Daily Total:	\$ 75,200
14:00	15:00	1:00	Ream fl 2928 - 3028								Cum. Wtr:	\$ 21,000
15:00	17:00	2:00	Drlg fl 3028 - 3115 (87' @43.5fph)								Cum. Fuel:	\$ 24,800
17:00	18:00	1:00	Rig Service - Grease Top Drive,Change Swabs ,valves on both pumps								Cum. Bits:	\$ 18,000
18:00	02:00	8:00	Drlg fl 3115 - 3422 (307' @38.3 fph)								BHA	
02:00	4:30	2:30	Trip out of hole - drop survey								Bit	1.00
4:30	5:30	0.04	Lay down 8" and IBS								Bit Sub	3.20
5:30	06:00	:30	Rig up Casers								Drill Collar	8" 28.66
											IBS	6.14
											Drill Collar	8" 29.87
											IBS	6.00
											Drill Collar	8" 30.00
0			Wasatch 5038'		01616 Sunnyside 11,853'		8431		xo	2.30		
0			Mesaverde 8,938'		5516' Kenilworth 12,083'		8661		20 -DC 6.6"	622.72		
0			Castlegate 11,378'		7956' Aberdeen 12,193'		8771		TOTAL BHA = 729.89			
0			Desert 11,653'		8231' Spring Canyon 12,308'		8886		Survey	2 3422'		
0			Grassy 11,728'		8306' Total Depth 12,508'		9086		Survey			
		24.00									BOILER	0
P/U 135 K#			LITH:		Centrifuge				BKG GAS			
S/O 125 K#			FLARE:		Gas Buster				CONN GAS			
ROT. 132 K#			LAST CSG.RAN:		13-5/8" SET @		ft RKB		PEAK GAS			
FUEL Used: 1500			On Hand: 12659		Co.Man Rick Felker		TRIP GAS					
BIT # 2	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION	1	2	bc	3	e	l	no	td				

RECEIVED

AUG 03 2007

DIV. OF OIL, GAS & MININ



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T10SR 18E 502
43-047-37676

UTELAND ST

RKB = 25.4 FT

AFE # 60121

GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/3/07		DAYS: DAY 4		
Current: Operations:			Rigging up to run 8 5/8 Casing								
Depth: 3422'		Prog: 394		D Hrs: 10		AV ROP: 39.4		Formation: UINTA			
DMC: \$0		TMC: \$5,900				TDC: \$182,930		CWC: \$743,330			
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ 10		Bit #: 3		Conductor: \$ -			Loc, Cost: \$		
VIS:	26	SPM: 100		Size: 7 7/8		Surf. Csg: \$ 119,630			Rlg Move: \$ -		
PV/YP:	1	#2 PZ 10		Type: UD519		Int. Csg: \$ -			Day Rate: \$ 23,000		
Gel:	1/1	SPM: 100		MFG: UD519		Prod Csg: \$ -			Rental Tools: \$ 800		
WL:		GPM: 558		S/N:		Float Equip: \$ -			Trucking: \$ -		
Cake:		Press: 700		Jets:		Well Head: \$ -			Water: \$ -		
Solids:	0	AV DC: 111		TD Out:		TBG/Rods: \$ -			Fuel: \$ -		
MBT		AV DP: 94		Depth In:		Packers: \$ -			Mud Logger:		
PH :	8.7	JetVel: 304		FTG:		Tanks: \$ -			LOGGING: \$		
Pf/Mf:	.20/1.40	ECD: 8.45		Hrs:		Separator: \$ -			Cement: \$ 34,000		
Chlor:	1000	SPR #1 :		FPH:		Heater: \$ -			Bits: \$ -		
Ca :	120	SPR #2 :		WOB:		Pumping L/T: \$ -			Mud Motors: \$ -		
Dapp ppb:		Btm.Up: 30.		R-RPM:		Prime Mover: \$ -			Corrosion: \$ -		
Time Break Down:			Total D.T. 10		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 50.5		Daily Total: \$ 119,630		Drilling Mud: \$ -				
6:00	7:00	1:00	Rig up casers						Misc. / Labor: \$0		
7:00	9:00	2:00	Saftey Meeting, Finish rig up						Csg. Crew: \$ 4,500		
9:00	12:30	3:30	Run 78 jts of 8 5/8 casing, and rig down						Daily Total: 182,930		
12:30	13:00	0:30	Circulate Notified BLM - Randy Bywater of Cement job, and Testing						Cum. Wtr: \$ 21,000		
13:00	18:00	5:00	Cement: with oil show while drlg and while cementing						Cum. Fuel \$ 24,800		
18:00			625 SKS LEAD YIELD 3.89, WT 11.0, H2O 26.5, TAIL 370 SKS G+ ADDS DEN 15.8#						Cum. Bits: \$ 18,000		
0			H2O 4.89 GL, YIELD 1.15, BUMB PLUG W/ 800psi over - held						BHA		
			CEMENT TO SURFACE @ 180 BBLS to pits, wait on cement						RECEIVED		
			Top Job 1" @ 200' - 12 bbls G, yield 1.15, 15.8# Top off stayed ,						AUG 06 2007		
			Top Job 1" @ 200' - 12 bbls G, yield 1.15, 15.8# Top off stayed ,						DIV. OF OIL, GAS & MINING		
18:00	2:00	8:00	Remove Conductor and Nipple Up BOP, Well Head								
2:00	5:00	3:00	Test all Floor Equipment								
5:00	6:00	1:00	Remove BOP from Bottom Flange , groove dirty , collapsed ring								
6:00			Depth		Feet To Go		Depth		Feet To Go		
0			Wasatch	5038'	1616'	Sunnyside	11853	8431'			
0			Mesaverde	8938'	5516'	Kenilworth	12083	8661'			
0			Castlegate	11378'	7956'	ABERDEEN	12193	8771'			
0			Desert	11653'	8231'	Spring canyc	12508	9086'			
		24.00			BOILER		0		TOTAL BHA = 0.00		
P/U	135 K#	LITH:		Centrifuge				BKG GAS			
S/O	125 K#	FLARE:		Gas Buster				CONN GAS			
ROT.	132 K#	LAST CSG. RAN:		8 5/8		SET @ 3414		PEAK GAS			
FUEL	Used: 181	On Hand: 12478		Co. Man		Rick Felker		TRIP GAS			
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

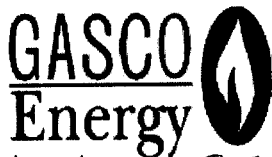
CONFIDENTIAL
T10S R18E S02
43-047-37676

RKB = 25.4 FT

AFE # 60121

GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/4/07		DAYS: DAY 5		
Current: Operations:			Testing BOP								
Depth: 3422'		Prog: 0		D Hrs: 0		AV ROP: #DIV/0!		Formation: UINTA			
DMC: \$0		TMC: \$5,900				TDC: \$182,930		CWC: \$743,330			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ 10	Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -			
VIS:	26	SPM: 100	Size:	7 7/8	Surf. Csg: \$ 119,630			Rig Move: \$ -			
PV/YP:	1	#2 PZ 10	Type:	UD519	Int. Csg: \$ -			Day Rate: \$ 23,000			
Gel:	1/1	SPM: 100	MFG:	UD519	Prod Csg: \$ -			Rental Tools: \$ 800			
WL:		GPM: 558	S/N:		Float Equip: \$ -			Trucking: \$ -			
Cake:		Press: 700	Jets:		Well Head:			Water: \$ -			
Solids:	0	AV DC: 111	TD Out:		TBG/Rods: \$ -			Fuel: \$ -			
MBT		AV DP: 94	Depth In:		Packers: \$ -			Mud Logger:			
PH :	8.7	JetVel: 304	FTG:		Tanks: \$ -			LOGGING: \$ -			
Pf/Mf:	.20/1.40	ECD: 8.45	Hrs:		Separator: \$ -			Cement: \$ 34,000			
Chlor:	1000	SPR #1 :	FPH:		Heater: \$ -			Bits: \$ -			
Ca :	120	SPR #2 :	WOB:		Pumping L/T: \$ -			Mud Motors: \$ -			
Dapp ppb:		Btm.Up: 30.	R-RPM:		Prime Mover: \$ -			Corrosion: \$ -			
Time Break Down:			Total D.T. 10		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 50.5		Daily Total: \$ 119,630		Drilling Mud: \$ -				
6:00	7:00	1:00	Rig up casers							Misc. / Labor: \$0	
7:00	9:00	2:00	Safety Meeting, Finish rig up							Csg. Crew: \$ 4,500	
9:00	12:30	3:30	Run 78 jts of 8 5/8 casing, and rig down							Daily Total: 182,930	
12:30	13:00	0:30	Circulate Notified BLM - Randy Bywater of Cement job, and Testing							Cum. Wtr: \$ 21,000	
13:00	18:00	5:00	Cement: with oil show while drlg and while cementing							Cum. Fuel \$ 24,800	
18:00			625 SKS LEAD YIELD 3.89, WT 11.0, H2O 26.5, TAIL 370 SKS G+ ADDS DEN 15.8#							Cum. Bits: \$ 18,000	
0			H2O 4.89 GL, YIELD 1.15, BUMB PLUG W/ 800psi over - held							BHA	
			CEMENT TO SURFACE @ 180 BBLS to pits, wait on cement							RECEIVED AUG 06 2007 DIV. OF OIL, GAS & MINING	
			Top Job 1" @ 200' - 12 bbls G, yield 1.15, 15.8# Top off stayed ,								
			Top Job 1" @ 200' - 12 bbls G, yield 1.15, 15.8# Top off stayed ,								
18:00	2:00	8:00	Remove Conductor and Nipple Up BOP, Well Head								
2:00	5:00	3:00	Test all Floor Equipment								
5:00	6:00	1:00	Remove BOP from Bottom Flange , groove dirty , collapsed ring								
6:00			Depth		Feet To Go		Depth		Feet To Go		
0			Wasatch	5038'	1616'	Sunnyside	11853	8431'			
0			Mesaverde	8938'	5516'	Kenilworth	12083	8661'			
0			Castlegate	11378'	7956'	ABERDEEN	12193	8771'			
0			Desert	11653'	8231'	Spring canyc	12508	9086'			
		24.00			BOILER		0				
P/U		135 K#	LITH:		Centrifuge		BKG GAS				
S/O		125 K#	FLARE:		Gas Buster		CONN GAS				
ROT.		132 K#	LAST CSG.RAN:		8 5/8	SET @3414		PEAK GAS			
FUEL Used:		181	On Hand:		12478	Co.Man Rick Felker		TRIP GAS			
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T105 R18E S02
43-047-37676

RKB = 25.4 FT

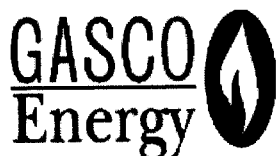
AFE # 60121

GPS N39 58.43 W109 50.93

UTELAND ST

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/5/07		DAYS: DAY 6		
Current: Operations:			Drilling								
Depth: 3700'		Prog: 278		D Hrs: 5 1/2		AV ROP: 50.5		Formation: UINTA			
DMC: \$0		TMC: \$5,900				TDC: \$39,000		CWC: \$782,330			
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ 10	Bit #:	3		Conductor:	\$ -	Loc, Cost:	\$		
VIS:	28	SPM: 80	Size:	7 7/8		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1	#2 PZ 10	Type:	UD519		Int. Csg:	\$ -	Day Rate:	\$ 23,000		
Gel:	1/1	SPM: 80	MFG:	UD519		Prod Csg:	\$ -	Rental Tools:	\$ 800		
WL:		GPM: 558	S/N:	4113		Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press: 1250	Jets:	5x18		Well Head:		Water:	\$ -		
Solids:	0	AV DC: 111	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -		
MBT		AV DP: 94	Depth In:	3422		Packers:	\$ -	Mud Logger:			
PH :	8.7	JetVel: 304	FTG:	278		Tanks:	\$ -	LOGGING:	\$		
Pf/Mf:	.20/1.40	ECD: 8.45	Hrs:	5.5		Separator:	\$ -	Cement:	\$ -		
Chlor:	1000	SPR #1 :	FPH:	50.5		Heater:	\$ -	Bits:	\$ 13,000		
Ca :	120	SPR #2 :	WOB:	14/18		Pumping L/T:	\$ -	Mud Motors:	\$ 600		
Dapp ppb:	6	Btm.Up: 30.	R-RPM:	55/65		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T. 10		M-RPM: 110/120		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	Total Rot. Hrs: 56.0			Daily Total: \$ -		Drilling Mud: \$ -			
6:00	7:00	1:00	Re nipple up to test						Misc. / Labor: \$600		
7:00	11:30	4:30	Test BOP ,Blinds ,both pipe ,casing all floor equipment,HCR ,manifold						Csg. Crew: \$ -		
11:30	16:00	4:30	Install Rotating Head - go thru both pumps, install flow line						Daily Total: 39,000		
16:00	21:00	5:00	Pick up BHA and Trip in Hole						Cum. Wtr: \$ 21,000		
21:00	00:00	3:00	Drlg Cement - tag cmt @ 3365						Cum. Fuel \$ 24,800		
00:00	00:30	0:30	Drilled 10ft of open hole - leak off test @500psi - ok						Cum. Bits: \$ 31,000		
00:30	6:00	5:30	Drlg f/ 3422 - 3700						BHA		
0									Bit/D sub	1.50	
0			Top Drive tech checked out top drive, fixed problems with Top Drive						Mud Mtr	1/5 30.98	
0			Still haven't seen Academy tech ,they say Monday possible						Teledrift	8.5	
0									Drill Collar	6 1/2 31.30	
0									IBS	6.57	
0			No Hole problems as of yet						Drill Collar	6 1/2 31.25	
0									IBS	6.50	
0			Depth	Feet To Go	Depth	Feet To Go	16 - DC 6 1/2 497.75				
0			Wasatch	5038'	1338' Sunnyside	11853	8153'				
0			Mesa Verde	8938'	5238' Kenilworth	12083	8383'				
0			Castlegate	11378'	7678' ABERDEEN	12193	8493'	TOTAL BHA = 614.35			
0			Desert	11653'	7953' Spring canyc	12508	8808'	Survey	1	3668'	
		24.00					BOILER	0	Survey		
P/U 135 K#			LITH:		Centrifuge		BKG GAS				
S/O 125 K#			FLARE:		Gas Buster		CONN GAS				
ROT. 132 K#			LAST CSG.RAN:		8 5/8 SET @3414		PEAK GAS				
FUEL Used: 181			On Hand: 12478		Co.Man Rick Felker		TRIP GAS				
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

RECEIVED
RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T10S R18E S-02
43-047-37676

UTELAND ST

RKB = 25.4 FT

AFE # 60121

GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/6/07		DAYS: DAY 7				
Current: Operations:			Drilling										
Depth: 5224'		Prog: 1524		D Hrs: 23 1/2		AV ROP: 64.9		Formation: WASATCH					
DMC: \$4,400		TMC: \$10,300		TDC: \$62,000		CWC: \$844,330							
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST				
MW:	8.4	#1 PZ 10	Bit #:	3	Conductor:		\$ -	Loc, Cost:	\$ -				
VIS:	28	SPM:	80	Size:	7 7/8	Surf. Csg:		\$ -	Rlg Move:	\$ -			
PV/YP:	1	#2 PZ 10	Type:	UD519	Int. Csg:		\$ -	Day Rate:	\$ 23,000				
Gel:	1/1	SPM:	80	MFG:	UD519	Prod Csg:		\$ -	Rental Tools:	\$ 2,000			
WL:		GPM:	505	S/N:	4113	Float Equip:		\$ -	Trucking:	\$ -			
Cake:		Press:	1275	Jets:	5x18	Well Head:			Water:	\$ 3,000			
Solids:	0	AV DC:	546	TD Out:		TBG/Rods:		\$ -	Fuel:	\$ 25,000			
MBT		AV DP:	295	Depth In:	3422	Packers:		\$ -	Mud Logger:				
PH :	7.7	JetVel:	150	FTG:	1802	Tanks:		\$ -	LOGGING:	\$ -			
Pf/Mf:	0/4.43	ECD:	8.45	Hrs:	29	Separator:		\$ -	Cement:	\$ -			
Chlor:	1940	SPR #1 :		FBP:	62.1	Heater:		\$ -	Bits:	\$ -			
Ca :	120	SPR #2 :		WOB:	14/18	Pumping L/T:		\$ -	Mud Motors:	\$ 2,500			
Dapp ppb:	6.8	Btm.Up:	12.3	R-RPM:	45/50	Prime Mover:		\$ -	Corrosion:	\$ -			
Time Break Down:			Total D.T.		M-RPM:		100/110	Misc:		\$ -	Consultant:	\$ 1,000	
START	END	TIME	10		Total Rot. Hrs:		79.5	Daily Total:		\$ -	Drilling Mud:	\$ 4,400	
6:00	12:30	6:30	Drig f/ 3700 - 4047 (347' @ 53.4 fph)						Misc. / Labor: \$ 1,100				
12:30	13:00	0:30	Rlg Service						Csg. Crew: \$ -				
13:00	06:00	17:00	Drig f/ 4047 - 5224 (1177' @ 69.0 fph)						Daily Total: 62,000				
0									Cum. Wtr: \$ 24,000				
0									Cum. Fuel: \$ 49,800				
0									Cum. Bits: \$ 31,000				
0			Well started seeping around 3800 ft, Gas show increase at transition						BHA				
0			into Wasatch formation						Bit/D sub		1.50		
0			Lost approx 200 bbls @ 3800 - 4200 gradual						Mud Mtr	1/5	30.98		
0									Teledrift		8.5		
0									Drill Collar	6 1/2	31.30		
0									IBS		6.57		
0									Drill Collar	6 1/2	31.25		
0									IBS		6.50		
0			Depth		Feet To Go		Depth		Feet To Go		16 - DC	6 1/2	497.75
0			Wasatch 5038'		-186' Sunnyside		11853		6629'				
0			Mesaverde 8938'		3714' Kenilworth		12083		6859'				
0			Castlegate 11378'		6154' ABERDEEN		12193		6969'		TOTAL BHA = 614.35		
0			Desert 11653'		6429' Spring canyc		12508		7284'		Survey	1	4525'
		24.00	BOILER						0	Survey	1	5191'	
P/U		155 K#	LITH:		Centrifuge				BKG GAS		100		
S/O		147 K#	FLARE:		Gas Buster				CONN GAS		1600		
ROT.		150 K#	LAST CSG.RAN:		8 5/8	SET @3414		PEAK GAS		2200			
FUEL		Used: 1395	On Hand:		18729	Co.Man		Rick Felker	TRIP GAS				
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION													



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4 FT

AFE # 60121

GPS N39 58.43 W109 50.93

CONFIDENTIAL

T 105 R 18 E S 02

43-047-37676

Well: US 21-2-10-18		Per.Depth 12,600'		Prog.Depth 12508		DATE 8/7/07		DAYS: DAY 8	
Current: Operations:		Drilling							
Depth: 6592'		Prog: 1368		D Hrs: 23 1/2		AV ROP: 58.2		Formation: WASATCH	
DMC: \$4,500		TMC: \$14,800		TDC: \$49,000		CWC: \$894,698			
Contractor: NABORS 99		Mud Co: M-I Drlg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 PZ 10	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$	
VIS:	26	SPM: 75	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1	#2 PZ 10	Type:	UD519	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	1/1	SPM: 75	MFG:	UD519	Prod Csg:	\$ -	Rental Tools:	\$ 2,000	
WL:		GPM: 523	S/N:	4113	Float Equip:	\$ 3,300	Trucking:	\$ -	
Cake:		Press: 1275	Jets:	5x18	Well Head:		Water:	\$ 3,000	
Solids:	0	AV DC: 493	TD Out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT		AV DP: 267	Depth In:	3422	Packers:	\$ -	Mud Logger:		
PH :	7.8	JetVel: 135	FTG:	3170	Tanks:	\$ -	LOGGING:	\$	
Pf/Mf:	0/3.36	ECD: 8.45	Hrs:	52.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	1760	SPR #1 :	FPH:	60.4	Heater:	\$ -	Bits:	\$ -	
Ca :	36	SPR #2 :	WOB:	18/22	Pumping L/T:	\$ -	Mud Motors:	\$ 2,500	
Dapp ppb:	6.1	Btm.Up: 19.9	R-RPM:	45/50	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T. 10		M-RPM: 100/110		Misc: \$ -		Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs: 103.0		Daily Total: \$ 3,300		Drilling Mud: \$ 4,500		
6:00	12:00	6:00	Drlg fl 5224 - 5670 (446' @74.3 fph)				Misc. / Labor: \$9,700		
12:00	12:30	0:30	Rlg Service				Csg. Crew: \$ -		
12:30	06:00	17:30	Drlg fl 5670 - 6592 (922' @52.6 fph)				Daily Total: 49,000		
0							Cum. Wtr: \$ 27,000		
0							Cum. Fuel \$ 49,800		
0							Cum. Bits: \$ 31,000		
0							BHA		
0							Bit/D sub		1.50
0			Some seepage ,maintaining				Mud Mtr	1/5	30.98
0							Teledrift		8.5
0							Drill Collar	6 1/2	31.30
0							IBS		6.57
0							Drill Collar	6 1/2	31.25
0							IBS		6.50
0			Depth Feet To Go Depth Feet To Go				16 - DC	6 1/2	497.75
0			Wasatch 5038' -1554' Sunnyside 11853 5261'						
0			Mesaverde 8938' 2346' Kenilworth 12083 5491'						
0			Castlegate 11378' 4786' ABERDEEN 12193 5601'				TOTAL BHA =		614.35
0			Desert 11653' 5061' Spring canyc 12508 5916'				Survey		1 6242'
		24.00	BOILER 0				Survey		
P/U 183 K#		LITH:		Centrifuge		BKG GAS		100	
S/O 171 K#		FLARE:		Gas Buster		CONN GAS		0	
ROT. 177 K#		LAST CSG.RAN:		8 5/8 SET @3414		PEAK GAS		100	
FUEL Used: 1191		On Hand: 17538		Co.Man Rick Felker		TRIP GAS			
BIT # 3		ICS		OCS		DC		LOC	
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4 FT

AFE # 60211

CONFIDENTIAL
T105 R18E S02
43041-37676
GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/8/07		DAYS: DAY 9		
Current: Operations:			Drilling								
Depth: 7610'		Prog: 1018		D Hrs: 23 1/2		AV ROP: 43.3		Formation: WASATCH			
DMC: \$12,000		TMC: \$26,800				TDC: \$42,500		CWC: \$935,198			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 PZ 10		Bit #:	3	Conductor: \$ -			Loc. Cost: \$		
VIS:	26	SPM: 75		Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP:	1	#2 PZ 10		Type:	UD519	Int. Csg: \$ -			Day Rate: \$ 23,000		
Gel:	1/1	SPM: 75		MFG:	UD519	Prod Csg: \$ -			Rental Tools: \$ 2,000		
WL:		GPM: 523		S/N:	4113	Float Equip: \$ -			Trucking: \$ -		
Cake:		Press: 1350		Jets:	5x18	Well Head:			Water: \$ -		
Solids:	0	AV DC: 500		TD Out:		TBG/Rods: \$ -			Fuel: \$ -		
MBT		AV DP: 270		Depth In:	3422	Packers: \$ -			Mud Logger:		
PH :	7.8	JetVel: 135		FTG:	4188	Tanks: \$ -			LOGGING: \$		
Pf/Mf:	0/4.34	ECD: 8.45		Hrs:	76	Separator: \$ -			Cement: \$ -		
Chlor:	1890	SPR #1 :		FPH:	55.1	Heater: \$ -			Bits: \$ -		
Ca :	24	SPR #2 :		WOB:	23/25	Pumping L/T: \$ -			Mud Motors: \$ 2,500		
Dapp ppb:	5.85	Btm.Up: 23.9		R-RPM:	45/50	Prime Mover: \$ -			Corrosion: \$ -		
Time Break Down:			Total D.T.		M-RPM: 100/110		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	10		Total Rot. Hrs:		103.0		Daily Total: \$ -		Drilling Mud: \$ 12,000
6:00	14:00	8:00	Drig fl 6592 - 7006 (414' @51.7 fph)						Misc. / Labor: \$2,000		
14:00	14:30	0:30	Rig Service						Csg. Crew: \$ -		
14:30	06:00	15:30	Drig fl 7006 - 7610 (604' @38.9 fph)						Daily Total: 42,500		
0									Cum. Wtr: \$ 27,000		
0									Cum. Fuel: \$ 49,800		
0			Blackout on Rig - main breaker - Still no one from Academy to check systems on rig						Cum. Bits: \$ 31,000		
0			RECEIVED						BHA		
0			AUG 08 2007						Bit/D sub 1.50		
0			DIV. OF OIL, GAS & MINING						Mud Mtr 1/5 30.98		
0									Teledrift 8.5		
0									Drill Collar 6 1/2 31.30		
0									IBS 6.57		
0									Drill Collar 6 1/2 31.25		
0									IBS 6.50		
0			Depth		Feet To Go		Depth		Feet To Go		16 - DC 6 1/2 497.75
0			Wasatch 5038'		-2572' Sunnyside		11853 4243'				
0			Mesaverde 8938'		1328' Kenilworth		12083 4473'				
0			Castlegate 11378'		3768' ABERDEEN		12193 4583'				
0			Desert 11653'		4043' Spring canyc		12508 4898'				
		24.00			BOILER		0		TOTAL BHA = 614.35		
P/U 205 K#		LITH:		Centrifuge				BKG GAS 100			
S/O 188 K#		FLARE:		Gas Buster				CONN GAS 100			
ROT. 199 K#		LAST CSG.RAN:		8 5/8		SET @3414		PEAK GAS 1300			
FUEL Used: 1722		On Hand:		15816		Co.Man Rick Felker		TRIP GAS			
BIT # 3	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T 105 R 18E S-02
43-047-37676

RKB = 25.4 FT

AFE # 60211

GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/9/07		DAYS: DAY 10				
Current: Operations:			Drilling										
Depth: 8405'		Prog: 795		D Hrs: 23 1/2		AV ROP: 33.8		Formation: WASATCH					
DMC: \$2,800		TMC: \$29,600				TDC: \$31,300		CWC: \$966,498					
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids		TANGIBLE COST			INTANGIBLE COST				
MW:	8.5	#1 PZ 10		Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -				
VIS:	28	SPM: 75		Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -				
PV/YP:	1	#2 PZ 10		Type:	UD519	Int. Csg: \$ -			Day Rate: \$ 23,000				
Gel:	1/1	SPM: 75		MFG:	UD519	Prod Csg: \$ -			Rental Tools: \$ 2,000				
WL:		GPM: 523		S/N:	4113	Float Equip: \$ -			Trucking: \$ -				
Cake:		Press: 1350		Jets:	5x18	Well Head:			Water: \$ -				
Solids:	0	AV DC: 493		TD Out:		TBG/Rods: \$ -			Fuel: \$ -				
MBT		AV DP: 267		Depth In:	3422	Packers: \$ -			Mud Logger:				
PH :	7.6	JetVel: 135		FTG:	4983	Tanks: \$ -			LOGGING: \$				
Pf/Mf:	0/4.92	ECD: 8.45		Hrs:	99.5	Separator: \$ -			Cement: \$ -				
Chlor:	2230	SPR #1 :		FPH:	50.1	Heater: \$ -			Bits: \$ -				
Ca :	32	SPR #2 :		WOB:	25/27	Pumping L/T: \$ -			Mud Motors: \$ 2,500				
Dapp ppb:	6.95	Btm.Up: 26.6		R-RPM:	45/50	Prime Mover: \$ -			Corrosion: \$ -				
Time Break Down:			Total D.T.		M-RPM:		100/110		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	10		Total Rot. Hrs:		150.0		Daily Total: \$ -		Drilling Mud: \$ 2,800		
6:00	13:00	7:00	Drlg fl 7610 - 7769 (159' @22.8fph)									Misc. / Labor: \$0	
13:00	13:30	0:30	Rig Service									Csg. Crew: \$ -	
13:30	06:00	16:30	Drlg fl 7769 - 8405 (636' @38.5fph)									Daily Total: 31,300	
0												Cum. Wtr: \$ 27,000	
0												Cum. Fuel: \$ 49,800	
0												Cum. Bits: \$ 31,000	
0			Rig had 2 blackout today, no Academy electrician									BHA	
0			Started Mud up @8400									Bit/D sub 1.50	
0			RECEIVED									Mud Mtr 1/5 30.98	
0			AUG 09 2007									Teledrift 8.5	
0			DIV. OF OIL, GAS & MINING									Drill Collar 6 1/2 31.30	
0												IBS 6.57	
0												Drill Collar 6 1/2 31.25	
0												IBS 6.50	
0			Depth		Feet To Go		Depth		Feet To Go		16 - DC 6 1/2 497.75		
0			Wasatch 5038'		-3367' Sunnyside		11853		3448'				
0			Mesaverde 8938'		533' Kenilworth		12083		3678'				
0			Castlegate 11378'		2973' ABERDEEN		12193		3788'		TOTAL BHA = 614.35		
0			Desert 11653'		3248' Spring canyc		12508		4103'		Survey 1 7769'		
		24.00	BOILER									Survey 1 8246'	
P/U 225 K#		LITH:		Centrifuge				BKG GAS 100					
S/O 200 K#		FLARE:		Gas Buster				CONN GAS 100					
ROT. 210 K#		LAST CSG.RAN: 8 5/8		SET @3414				PEAK GAS 300					
FUEL Used: 1278		On Hand: 14538		Co.Man Rick Felker		TRIP GAS							
BIT # 3	ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION													



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T105 R18E S02
43-042 37676

RKB = 25.4 FT

AFE # 60211

GPS N39 58.43 W109 50.93

Well: US 21-2-10-18		Per.Depth 12,600'		Prog.Depth 12508		DATE 8/10/07		DAYS: DAY 11	
Current: Operations:		Drilling							
Depth: 8820'		Prog: 415		D Hrs: 11 2/5		AV ROP: 36.4		Formation: WASATCH	
DMC: \$9,300		TMC: \$38,900		TDC: \$41,055		CWC: \$1,008,185			
Contractor: NABORS 99		Mud Co: M-I Drilg. Fluids		TANGIBLE COST		INTANGIBLE COST			
MW:	8.9	#1 PZ 10	Bit #:	3	4	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	38	SPM: 75	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	8/11	#2 PZ 10	Type:	UD519	UD513	Int. Csg:	\$ -	Day Rate:	\$ 23,000
Gel:	8/16/	SPM: 75	MFG:	UD	UD	Prod Csg:	\$ -	Rental Tools:	\$ 2,000
WL:	22	GPM: 523	S/N:	4113	3831	Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press: 1485	Jets:	5x18	7X14	Well Head:	\$ 3,300	Water:	\$ -
Solids:	2	AV DC: 493	TD Out:	8816		TBG/Rods:	\$ -	Fuel:	\$ -
MBT		AV DP: 267	Depth In:	3422	8816	Packers:	\$ -	Mud Logger:	
PH :	7.8	JetVel: 135	FTG:	5394	4	Tanks:	\$ -	LOGGING:	\$
Pf/Mf:	0/4.3	ECD: 9.27	Hrs:	110.5	0.5	Separator:	\$ -	Cement:	\$ -
Chlor:	1800	SPR #1 :	FPH:	48.8	8.0	Heater:	\$ -	Bits:	\$ -
Ca :	30	SPR #2 :	WOB:	25/27	14/18	Pumping L/T:	\$ -	Mud Motors:	\$ 1,155
Dapp ppb:	6.2	Btm.Up: 30.5	R-RPM:	45/50	40/60	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:		Total D.T. 10		M-RPM: 100/110		Misc: \$ -		Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs:		161.5	Daily Total: \$ 3,300		Drilling Mud: \$ 9,300	
6:00	17:00	11:00	Drilg fl 8405 - 8816 (411' @ 37.3fph)					Misc. / Labor: \$1,300	
17:00	2100	7:00	Trip for Bit - drop slug ,drop survey					Csg. Crew: \$ -	
21:00	22:30	1:30	Laydown BHA - mtr,teledrift ,survey ,move ibs					Daily Total: 41,055	
22:30	23:00	0:30	Pull wear bushing					Cum. Wtr: \$ 27,000	
23:00	05:00	6:00	PU/new BHA, TRIP IN HOLE ,FILL PIPE@ SHOE ,& 10STDS OFF BOTTOM,INSTALL RHEAD					Cum. Fuel \$ 49,800	
05:00	05:30	0:30	Break in Bit - no fill ,2k on bit , - drilled 1 ft					Cum. Bits: \$ 31,000	
05:30	06:00	0:30	Drilg fl 8816 - 8820 (4' @ 8fph)					BHA	
0								BIT	1.00
0								T. BUSTER	2.20
0								BIT SUB	3.24
0								Drill Collar	6 1/2 62.55
0								IBS	6.57
0								Drill Collar	6 1/2 30.75
0								IBS	6.50
0								16 - DC	6 1/2 497.75
0								TOTAL BHA = 610.56	
0								Survey	2 8816'
0								Survey	
		24.00	BOILER 0						
P/U	230 K#	LITH:	Centrifuge					BKG GAS	100
S/O	205 K#	FLARE:	Gas Buster vent					CONN GAS	100
ROT.	216 K#	LAST CSG.RAN:	8 5/8 SET @3414					PEAK GAS	300
FUEL	Used: 1394	On Hand: 13124	Co.Man Rick Felker					TRIP GAS	300
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	2	2	CT	A	X	I	WT	PR	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T10S R 18E 502

43-040-37676

UTELAND ST

RKB = 25.4 FT

AFE # 60211

GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/11/07		DAYS: DAY 12			
Current: Operations:			Drilling									
Depth: 9493'		Prog: 673		D Hrs: 23		AV ROP: 29.3		Formation: Mesa Verde				
DMC: \$2,200			TMC: \$41,100			TDC: \$31,000			CWC: \$1,039,185			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	8.9	#1 PZ 10	Bit #:	4	Conductor:		\$ -	Loc, Cost:	\$ -			
VIS:	43	SPM:	117	Size:	7 7/8	Surf. Csg:		\$ -	Rig Move:	\$ -		
PV/YP:	8/15	#2 PZ 10	Type:	UD513	Int. Csg:		\$ -	Day Rate:	\$ 23,000			
Gel:	10/22/31	SPM:	0	MFG:	UD	Prod Csg:		\$ -	Rental Tools:	\$ 2,000		
WL:	17	GPM:	398	S/N:	3831	Float Equip:		\$ -	Trucking:	\$ -		
Cake:		Press:	900	Jets:	7X14	Well Head:		\$ -	Water:	\$ -		
Solids:	2	AV DC:	375	TD Out:		TBG/Rods:		\$ -	Fuel:	\$ -		
MBT		AV DP:	203	Depth In:	8816	Packers:		\$ -	Mud Logger:			
PH :	7.8	JetVel:	103	FTG:	677	Tanks:		\$ -	LOGGING:	\$ -		
Pf/Mf:	0/4.6	ECD:	9.3	Hrs:	23.5	Separator:		\$ -	Cement:	\$ -		
Chlor:	1700	SPR #1 :		FPH:	28.8	Heater:		\$ -	Bits:	\$ -		
Ca :	32	SPR #2 :		WOB:	28/30	Pumping L/T:		\$ -	Mud Motors:	\$ -		
Dapp ppb:	5	Btm.Up:	41	R-RPM:	50/55	Prime Mover:		\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:		Misc:		\$ -	Consultant:	\$ 1,000	
START	END	TIME	10		Total Rot. Hrs:		184.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,200	
6:00	15:00	9:00	Drif f/8820 - 9070					(250' @27.7fph)		Misc. / Labor:	\$2,800	
15:00	16:00	1:00	Rig Service							Csg. Crew:	\$ -	
16:00	06:00	14:00	Drig f/ 9070 - 9493					(423' @30.2 fph)		Daily Total:	31,000	
0										Cum. Wtr:	\$ 27,000	
0										Cum. Fuel	\$ 49,800	
0			Blackout on rig 2 times ,still no Academy employee to check out							Cum. Bits:	\$ 31,000	
0										BHA		
0										BIT	1.00	
0										T .BUSTER	2.20	
0										BIT SUB	3.24	
0										Drill Collar	6 1/2 62.55	
0										IBS	6.57	
0			DEGASSER -RUNNING 24/7					DIV. OF OIL, GAS & MINING		Drill Collar	6 1/2 30.75	
0										IBS	6.50	
0			Depth	Feet To Go	Depth	Feet To Go			16 - DC	6 1/2 497.75		
0			Wasatch	5038'	-4455' Sunnyside	11853	2360'					
0			Mesaverde	8938'	-555' Kenilworth	12083	2590'					
0			Castlegate	11378'	1885' ABERDEEN	12193	2700'			TOTAL BHA =	610.56	
0			Desert	11653'	2160' Spring canyc	12508	3015'			Survey	2 8816'	
		24.00						BOILER		0	Survey	
P/U	230 K#	LITH:						Centrifuge		BKG GAS	1875	
S/O	205 K#	FLARE:						Gas Buster vent		CONN GAS	6000	
ROT.	216 K#	LAST CSG.RAN:	8 5/8 SET @3414							PEAK GAS	6800	
FUEL	Used:	1200	On Hand:	11924	Co.Man	Rick Felker			TRIP GAS	0		
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GASCO ENERGY

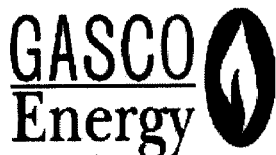
DAILY DRILLING REPORT

RKB = 25.4 FT

AFE # 60211

CONFIDENTIAL
T105 R18E S-02
43-042-37626
GPS N39 58.43 W109 50.93

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/12/07		DAYS: DAY 13		
Current: Operations:			Drilling								
Depth: 10315'		Prog: 822		D Hrs: 23 1/2		AV ROP: 35.0		Formation: Mesa Verde			
DMC: \$4,400		TMC: \$45,500				TDC: \$51,300		CWC: \$1,090,485			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	9.5	#1 PZ 10		Bit #:	4	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	43	SPM: 117		Size:	7 7/8	Surf. Csg: \$ -		Rlg Move: \$ -			
PV/YP:	8/15	#2 PZ 10		Type:	UD513	Int. Csg: \$ -		Day Rate: \$ 23,000			
Gel:	10/22/31	SPM: 0		MFG:	UD	Prod Csg: \$ -		Rental Tools: \$ 2,000			
WL:	17	GPM: 408		S/N:	3831	Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 1050		Jets:	7X14	Well Head: \$ -		Water: \$ 3,000			
Solids:	4	AV DC: 375		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
MBT		AV DP: 203		Depth In:	8816	Packers: \$ -		Mud Logger:			
PH :	7.8	JetVel: 103		FTG:	1499	Tanks: \$ -		LOGGING: \$ -			
Pf/Mf:	0/4.6	ECD: 9.3		Hrs:	47	Separator: \$ -		Cement: \$ -			
Chlor:	1700	SPR #1 :		FPH:	31.8	Heater: \$ -		Bits: \$ 12,000			
Ca :	32	SPR #2 :		WOB:	28/30	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	5	Btm.Up: 41		R-RPM:	50/55	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T.		M-RPM:		Misc: \$ -		Consultant: \$ 1,000		
START	END	TIME	10		Total Rot. Hrs:		208.0		Daily Total: \$ -		Drilling Mud: \$ 4,400
6:00	15:00	9:00	Drlg f/ 9493 - 9800 (307' @34.1fph)						Misc. / Labor: \$5,900		
15:00	15:30	0:30	Rlg Service -Academy electrician checked breaker -set to low						Csg. Crew: \$ -		
15:30	06:00	14:30	Drlg f/ 9800 - 10315 (515' @35.5 fph)						Daily Total: 51,300		
0									Cum. Wtr: \$ 30,000		
0									Cum. Fuel \$ 49,800		
0									Cum. Bits: \$ 31,000		
0			Brought wt up from 9.0 - to 9.5wt to control gas influx with barite						BHA		
0			GAS STAYING STEADY AROUND 5000 - 6000 WHEN FLARED ON VENT						BIT 1.00		
0			RECEIVED						T .BUSTER 2.20		
0			AUG 13 2007						BIT SUB 3.24		
0									Drill Collar 6 1/2 62.55		
0			DEGASSER -RUNNING 24/7						IBS 6.57		
0			DIV. OF OIL, GAS & MINING						Drill Collar 6 1/2 30.75		
0			Depth		Feet To Go		Depth		Feet To Go		IBS 6.50
0			Wasatch 5038'		-5277' Sunnyside		11853		1538'		16 - DC 6 1/2 497.75
0			Mesaverde 8938'		-1377' Kenilworth		12083		1768'		
0			Castlegate 11378'		1063' ABERDEEN		12193		1878'		TOTAL BHA = 610.56
0			Desert 11653'		1338' Spring canyc		12508		2193'		Survey 2 8816'
		24.00					BOILER 0		Survey		
P/U 242 K#		LITH:		Centrifuge				BKG GAS 3850			
S/O 225 K#		FLARE: 10-15 ft flare@9940 - 9965		Gas Buster vent				CONN GAS 6100			
ROT. 235 K#		LAST CSG.RAN: 8 5/8		SET @3414				PEAK GAS 6100			
FUEL Used: 1200		On Hand: 10528		Co.Man Rick Felker				TRIP GAS 0			
BIT # 4	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION											



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T/OS R 18E 5-02
43-042-39676

UTELAND ST

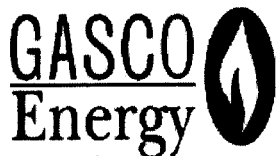
RKB = 25.4 FT

AFE # 60211

GPS N39 58.43 W109 58.33

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/13/07		DAYS: DAY 14		
Current: Operations:			Cut Drlg Line								
Depth: 10710'		Prog: 395		D Hrs: 14 1/2		AV ROP: 27.2		Formation: Lower Mesa Verde			
DMC: \$7,500		TMC: \$45,500				TDC: \$58,000		CWC: \$1,148,485			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 PZ 10		Bit #:	4	5	Conductor:	\$ -	Loc, Cost: \$		
VIS:	43	SPM: 117		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move: \$ -		
PV/YP:	8/12	#2 PZ 10		Type:	UD513	506zx+	Int. Csg:	\$ -	Day Rate: \$ 23,000		
Gel:	12/22/27	SPM: 0		MFG:	UD	HTC	Prod Csg:	\$ -	Rental Tools: \$ 2,000		
WL:	16	GPM: 408		S/N:	3831	7115677	Float Equip:	\$ -	Trucking: \$ -		
Cake:	2/	Press: 1050		Jets:	7X14	6x16	Well Head:	\$ -	Water: \$ -		
Solids:	5	AV DC: 394		TD Out:	10710		TBG/Rods:	\$ -	Fuel: \$ 24,500		
MBT	12.5	AV DP: 208		Depth In:	8816	10710	Packers:	\$ -	Mud Logger:		
PH :	7.5	JetVel: 124		FTG:	1894		Tanks:	\$ -	LOGGING: \$		
P/Mf:	0/7.20	ECD: 9.9		Hrs:	61.5		Separator:	\$ -	Cement: \$ -		
Chlor:	1700	SPR #1 :		FPH:	30.8		Heater:	\$ -	Bits: \$ -		
Ca :	20	SPR #2 :		WOB:	28/30		Pumping L/T:	\$ -	Mud Motors: \$ -		
Dapp ppb:	5.5	Btm.Up: 46.9		R-RPM:	50/55		Prime Mover:	\$ -	Corrosion: \$ -		
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant: \$ 1,000		
START	END	TIME	10		Total Rot. Hrs:		222.5		Daily Total: \$ -		Drilling Mud: \$ 7,500
6:00	20:30	14:30	Drlg fl 10315 - 10710 (395@27.2fph)						Misc. / Labor: \$0		
20:30	21:30	1:00	Circ ,spot pill ,drop survey						Csg. Crew: \$ -		
21:30	02:00	4:30	Trip for Bit						Daily Total: 58,000		
2:00	03:00	1:00	Change out bit, LD torque buster and check survey, Pull wear bushing						Cum. Wtr: \$ 30,000		
03:00	5:00	2:00	Trip in Hole @ shoe 3437						Cum. Fuel \$ 74,300		
5:00	6:00	1:00	Fill pipe and cut Drlg line						Cum. Bits: \$ 43,000		
0			RECEIVED								
0			AUG 13 2007								
0			DIV. OF OIL, GAS & MINING								
0			Brought wt up to 9.8#						BIT 1.00		
0			DEGASSER -RUNNING 24/7						BIT SUB 3.24		
0									Drill Collar 6 1/2 62.55		
0									IBS 6.57		
0									Drill Collar 6 1/2 30.75		
0									IBS 6.50		
0							Depth		Feet To Go		16 - DC 6 1/2 497.75
0			Wasatch		5038'	-5672'	Sunnyside	11853	1143'		
0			Mesaverde		8938'	-1772'	Kenilworth	12083	1373'		
0			Castlegate		11378'	668'	ABERDEEN	12193	1483'		
0			Desert		11653'	943'	Spring canyc	12508	1798'		
		24.00	BOILER 0						TOTAL BHA = 608.36		
P/U 242 K#		LITH:		Centrifuge				BKG GAS 3500			
S/O 225 K#		FLARE: 5' flare while drlg		Gas Buster vent				CONN GAS 6100			
ROT. 235 K#		LAST CSG.RAN: 8 5/8		SET @3414				PEAK GAS 6100			
FUEL Used: 1200		On Hand: 17328		Co.Man Rick Felker		TRIP GAS 0					
BIT # 4	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION	0	4	wt	s	x	l	ct	pr			

Well: US 21-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/14/07		DAYS: DAY 15			
Current: Operations:			Drilling									
Depth: 11120'		Prog: 410		D Hrs: 18 1/2		AV ROP: 22.2		Formation: Lower Mesa Verde				
DMC: \$9,500		TMC: \$62,500				TDC: \$37,450		CWC: \$1,185,935				
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST			
MW:	9.8	#1 PZ 10		Bit #:	5	Conductor: \$ -			Loc.Cost: \$			
VIS:	44	SPM: 117		Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -			
PV/YP:	10/15	#2 PZ 10		Type:	506zx+	Int. Csg: \$ -			Day Rate: \$ 23,000			
Gel:	11/21/28	SPM: 0		MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 2,000			
WL:	18	GPM : 408		S/N:	7115677	Float Equip: \$ -			Trucking: \$ -			
Cake:	2/	Press: 1155		Jets:	6x16	Well Head: \$ -			Water: \$ -			
Solids:	9	AV DC: 384		TD Out:		TBG/Rods: \$ -			Fuel: \$ -			
MBT	12.5	AV DP: 208		Depth In:	10710	Packers: \$ -			Mud Logger:			
PH :	7.7	JetVel: 111		FTG:	410	Tanks: \$ -			LOGGING: \$			
Pf/Mf:	.00/6.0	ECD: 10.4		Hrs:	18.5	Separator: \$ -			Cement: \$ -			
Chlor:	3000	SPR #1 :		FPH:	22.2	Heater: \$ -			Bits: \$ -			
Ca :	20	SPR #2 :		WOB:	20/25	Pumping L/T: \$ -			Mud Motors: \$ -			
Dapp ppb:	4.6	Btm.Up: 48.2		R-RPM:	55/70	Prime Mover: \$ -			Corrosion: \$ -			
Time Break Down:			Total D.T.	M-RPM:		Misc: \$ -			Consultant: \$ 1,000			
START	END	TIME	10	Total Rot. Hrs:		222.5	Daily Total: \$ -			Drilling Mud: \$ 9,500		
6:00	7:30	1:30	Slip and cut Drlg line and change saver sub							Misc. / Labor: \$1,950		
7:30	10:00	2:30	Trip in Hole - fill pipe							Csg. Crew: \$ -		
10:00	10:30	0:30	Install Rotating head							Daily Total: 37,450		
10:30	11:00	0:30	Trip in Hole - fill pipe							Cum. Wtr: \$ 30,000		
11:00	11:30	0:30	Ream to bottom ,break in bit, and wash up on bottom							Cum. Fuel \$ 74,300		
11:30	06:00	18:30	Drlg fl 10710 - 11120 (410' @22.2fph)							Cum. Bits: \$ 43,000		
0										BHA		
0										BIT		1.00
0										BIT SUB		3.24
0										Drill Collar	6 1/2	62.55
0			Had 25 ft flare after trip - epoch gas monitor not working properly for several hours							IBS		6.57
0			DEGASSER -RUNNING 24/7							Drill Collar	6 1/2	30.75
0			RECEIVED							IBS		6.50
0			Depth	Feet To Go		Depth	Feet To Go		16 - DC	6 1/2	497.75	
0			Wasatch	5038'	-6082'	Sunnyside	11853	733'				
0			Mesaverde	8938'	-2182'	Kenilworth	12083	963'				
0			Castlegate	11378'	258'	ABERDEEN	12193	1073'	TOTAL BHA = 608.36			
0			Desert	11653'	533'	Spring canyc	12508	1388'	Survey	1 3/4	10710'	
		24.00	BOILER					0	Survey			
P/U	257 K#	LITH:		Centrifuge				BKG GAS		4580		
S/O	237 K#	FLARE:		5' flare while drlg				Gas Buster vent		CONN GAS 5000		
ROT.	245 K#	LAST CSG.RAN:		8 5/8		SET @3414		PEAK GAS		8500		
FUEL	Used: 1476	On Hand:		15731		Co.Man Rick Felker		TRIP GAS		8500		
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION												



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T10S R18E S-02

43-042-37696

GPS N39 58.43 W109 50.93

RKB = 25.4 FT

AFE # 60211

UTELAND ST

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/15/07		DAYS: DAY 16			
Current: Operations:			PREP TO POOH									
Depth: 11550'		Prog: 430		D Hrs: 23 1/2		AV ROP: 18.3		Formation: Castlegate				
DMC: \$8,500		TMC: \$68,000				TDC: \$52,000		CWC: \$1,237,935				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	#1 PZ 10	Bit #:	5	Conductor: \$ -		Loc, Cost: \$					
VIS:	44	SPM: 117	Size:	7 7/8	Surf. Csg: \$ -		Rig Move: \$ -					
PV/YP:	10/15	#2 PZ 10	Type:	506zx+	Int. Csg: \$ -		Day Rate: \$ 23,000					
Gel:	11/21/28	SPM: 0	MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,500					
WL:	18	GPM: 408	S/N:	7115677	Float Equip: \$ -		Trucking: \$ -					
Cake:	2/	Press: 1155	Jets:	6x16	Well Head: \$ -		Water: \$ 1,000					
Solids:	9	AV DC: 384	TD Out:	IN HOLE	TBG/Rods: \$ -		Fuel: \$ -					
MBT	12.5	AV DP: 208	Depth In:	10710	Packers: \$ -		Mud Logger:					
PH :	7.7	JetVel: 111	FTG:	840	Tanks: \$ -		LOGGING: \$					
Pf/Mf:	.00/6.0	ECD: 10.4	Hrs:	42	Separator: \$ -		Cement: \$ -					
Chlor:	3000	SPR #1 :	FPH:	20.0	Heater: \$ -		Bits: \$ 14,000					
Ca :	20	SPR #2 :	WOB:	25/30	Pumping L/T: \$ -		Mud Motors: \$ -					
Dapp ppb:	4.6	Btm.Up: 48.2	R-RPM:	55/65	Prime Mover: \$ -		Corrosion: \$ -					
Time Break Down:			Total D.T. 10		M-RPM:		Misc: \$ -		Consultant: \$ 3,000			
START	END	TIME	Total Rot. Hrs: 246.0		Daily Total: \$ -		Drilling Mud: \$ 8,500					
06:00	05:30	23.50	DRILL F/11,120' TO 11,550' ROP=18.3							Misc. / Labor: \$		
05:30	06:00	0.50	SERVICE RIG: MIX SLUG & PREP FLOOR TO POOH							Csg. Crew: \$ -		
										Daily Total: 52,000		
										Cum. Wtr: \$ 30,000		
										Cum. Fuel \$ 74,300		
										Cum. Bits: \$ 43,000		
RECEIVED												
AUG 15 2007												
DIV. OF OIL, GAS & MIN.												
0										BIT 1.00		
0										BIT SUB 3.24		
0										Drill Collar 6 1/2 62.55		
0										IBS 6.57		
0			DEGASSER -RUN 24/7							Drill Collar 6 1/2 30.75		
0										IBS 6.50		
0			Depth Feet To Go				Depth Feet To Go				16 - DC 6 1/2 497.75	
0			Wasatch 5038' -6512' Sunnyside				11853 303'					
0			Mesaverde 8938' -2612' Kenilworth				12083 533'					
0			Castlegate 11378' -172' ABERDEEN				12193 643'				TOTAL BHA = 608.36	
0			Desert 11653' 103' Spring canyc				12508 958'				Survey 1 3/4 10710'	
		24.00	BOILER				0				Survey	
P/U 257 K#		LITH:		Centrifuge				BKG GAS 4580				
S/O 237 K#		FLARE: 8' to 12' flare while drlg		Gas Buster vent				CONN GAS 5000				
ROT. 245 K#		LAST CSG.RAN: 8 5/8		SET @3414				PEAK GAS 8500				
FUEL Used: 936		On Hand: 14795		Co.Man Jim Weir		TRIP GAS 8500						
BIT # 5		ICS		OCS		DC		LOC		B/S		
G		ODC		RP								
CONDITION												



GASCO ENERGY

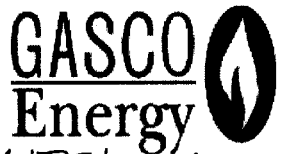
DAILY DRILLING REPORT

CONFIDENTIAL
T10S R18E S-22
43-047-32676
GPS N39 58.43 W109 50.93

UTELAND ST RKB = 25.4 FT

AFE # 60211

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/16/07		DAYS: DAY 17		
Current: Operations:			DRILLING AHEAD								
Depth: 11735'		Prog: 184		D Hrs: 12 1/2		AV ROP: 15.0		Formation: GRASSY			
DMC: \$4,200			TMC: \$72,000			TDC: \$44,015			CWC: \$1,281,950		
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids				TANGIBLE COST		INTANGIBLE COST	
MW:	10	#1 PZ 10	Bit #:	5	6	Conductor: \$ -		Loc, Cost: \$			
VIS:	39	SPM: 117	Size:	7 7/8	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	7/16	#2 PZ 10	Type:	506zx+	506ZX+	Int. Csg: \$ -		Day Rate: \$ 23,000			
Gel:	11/28	SPM: 0	MFG:	HTC	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,565			
WL:	20	GPM: 408	S/N:	7115677	7114933	Float Equip: \$ -		Trucking: \$ -			
Cake:	2/	Press: 1075	Jets:	6x16	6X16	Well Head: \$ -		Water: \$			
Solids:	9	AV DC: 384	TD Out:	11,551'		TBG/Rods: \$ -		Fuel: \$ -			
MBT	12.5	AV DP: 208	Depth In:	10,710'	11,551'	Packers: \$ -		Mud Logger:			
PH :	7.7	JetVel: 111	FTG:	841	184	Tanks: \$ -		LOGGING: \$			
Pf/Mf:	.00/5.6	ECD: 10.4	Hrs:	42	12.5	Separator: \$ -		Cement: \$ -			
Chlor:	2000	SPR #1 : 40 SPM=400	FPH:	20.0	15.0	Heater: \$ -		Bits: \$ 12,000			
Ca :	40	SPR #2 :	WOB:	25/30	16/22	Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:	6	Btm.Up: 58	R-RPM:	55/65	58/75	Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			Total D.T. 10		M-RPM:		Misc: \$ -		Consultant: \$ 2,000		
START	END	TIME	Total Rot. Hrs: 258.5		Daily Total: \$ -		Drilling Mud: \$ 4,200				
06:00	06:30	0.50	DRILL F/11,550' TO 11,551'						Misc. / Labor: \$250		
06:30	07:30	1.00	CIRC. BUILD SLUG & PUMP SLUG & DROP SURVEY TOOL						Csg. Crew: \$ -		
07:30	12:30	5.00	POOH NO TIGHT SPOTS, L/D 2 EA. IBS, BIT & M/U NEW BIT						Daily Total: 44,015		
12:30	17:30	5.00	RIH BREAK CIRC. @ 5,500' & 10,500 INSTALL ROTATING RUBBER						Cum. Wtr: \$ 31,000		
17:30	18:00	0.50	WASH & REAM TO BOTTOM NO FILL BREAK IN BIT						Cum. Fuel \$ 74,300		
18:00	06:00	12.00	DRILL F/11,551' TO 11,735' ROP=15.33'						Cum. Bits: \$ 69,000		
RECEIVED											
AUG 16 2007											
DIV. OF OIL, GAS & MINING											
						BHA					
0									BIT		1.00
0									BIT SUB		3.24
0									18 DC	6 1/2	591.05
0											
0			DEGASSER -RUN 24/7 BOTTOMS UP FLARE 30' TO 35' 8700 UNITS								
0											
0			Depth		Feet To Go		Depth		Feet To Go		
0			Wasatch	5038'	-6697'	Sunnyside	11853	118'			
0			Mesaverde	8938'	-2797'	Kenilworth	12083	348'			
0			Castlegate	11378'	-357'	ABERDEEN	12193	458'			
0			Desert	11653'	-82'	Spring canyc	12508	773'			
		24.00					BOILER		0		
P/U		257 K#	LITH:		Centrifuge				BKG GAS		6900
S/O		237 K#	FLARE:		8' to 12' flare while drlg				Gas Buster YES		CONN GAS 6310
ROT.		245 K#	LAST CSG.RAN:		8 5/8 SET @3414				PEAK GAS		7576
FUEL		Used: 1394	On Hand: 13401		Co.Man		Jim Weir		TRIP GAS		8668
BIT #		5	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		2	4	WT	N/T/S	X	In	N/A	PR		



UTELAND ST

GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4 FT

AFE # 60211

GPS N39 58.43 W109 50.93

CONFIDENTIAL
T10S R18E S-02
43-042-32676

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/17/07		DAYS: DAY 18			
Current: Operations:			DRILLING AHEAD									
Depth: 11950'		Prog: 215		D Hrs: 9		AV ROP: 23.9		Formation: GRASSY				
DMC: \$6,500		TMC: \$78,500				TDC: \$45,000		CWC: \$1,326,950				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST		
MW:	10.1	#1 PZ 10		Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	44	SPM: 117		Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	10/17	#2 PZ 10		Type:	506ZX+	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 23,000		
Gel:	9/29	SPM: 0		MFG:	HTC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,500		
WL:	20	GPM: 408		S/N:	7114933		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2/	Press: 1075		Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -		
Solids:	9	AV DC: 342		TD Out:	11,875'		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP: 274		Depth In:	11,551'	11,875'	Packers:	\$ -	Mud Logger:	\$ -		
PH :	7.5	JetVel: 111		FTG:	324	75	Tanks:	\$ -	LOGGING:	\$ -		
Pf/Mf:	.00/4.8	ECD: 10.54		Hrs:	21	3	Separator:	\$ -	Cement:	\$ -		
Chlor:	2100	SPR #1: 40 SPM=400		FPH:	15.5	25.0	Heater:	\$ -	Bits:	\$ 12,000		
Ca :	40	SPR #2:		WOB:	16/28	16/20	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	5	Btm.Up: 54		R-RPM:	55/85	50	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:			
START	END	TIME	10		Total Rot. Hrs:		267.5		Daily Total: \$ -			
06:00	12:00	6.00	DRILL F/11,735' TO 11,860' ROP=20.83							Misc. / Labor: \$ -		
12:00	14:30	2.50	DRILL F/11,860' TO 11,875' ROP=6' UNABLE TO STOP BIT FROM SLIP STICKING ROP							Csg. Crew: \$ -		
			DROPPED OFF TO 2' PER/HR							Daily Total: 45,000		
14:30	15:30	1.00	CIRC. BUILD SLUG & PUMP SAME							Cum. Wtr: \$ 31,000		
15:30	20:00	4.50	POOH FOR BIT L/D BS & BIT							Cum. Fuel \$ 74,300		
20:00	02:30	6.50	P/U MOTOR & M/U BIT & RIH BREAK CIRC. @ 5,500' , 10 STANDS OFF BOTTOM & INSTALL							Cum. Bits: \$ 81,000		
			ROTATING RUBBER							RECEIVED		
02:30	03:00	0.50	WASH & REAM F/11,845' TO 11,875' NO FILL							AUG 17 2007		
03:00	06:00	3.00	DRILL F/11,875' TO 11,950' ROP=25'							BIT 1.00		
0			DIV. OF OIL, GAS & MINING							MOTOR 32.96		
0										18 DC 6 1/2 591.05		
0			DEGASSER -RUN 24/7 BOTTOMS UP FLARE 30' TO 35' 8600 UNITS									
0												
0			Depth				Feet To Go					
0			Wasatch		5038'	-6912' Sunnyside		11853	-97'			
0			Mesaverde		8938'	-3012' Kenilworth		12083	133'			
0			Castlegate		11378'	-572' ABERDEEN		12193	243'			
0			Desert		11653'	-297' Spring canyc		12508	558'			
		24.00					BOILER		0		TOTAL BHA = 625.01	
P/U		270 K#	LITH:		Centrifuge				BKG GAS		2445	
S/O		235 K#	FLARE:		6' to 10' flare while drlg				Gas Buster YES		CONN GAS 5500	
ROT.		250 K#	LAST CSG.RAN:		8 5/8		SET @3414		PEAK GAS		8850	
FUEL		Used: 913	On Hand:		12488		Co.Man Jim Weir		TRIP GAS		8900	
BIT #		6	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		0	1	WT	N/T/S	X	In	N/A	PR	Bit looked good		



UTELAND ST

GASCO ENERGY

DAILY DRILLING REPORT

RKB = 25.4 FT

AFE # 60211

GPS N39 58.43 W109 50.93

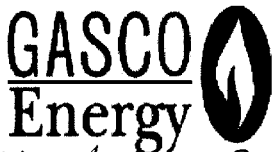
CONFIDENTIAL

T105 R18E S02

43-047-32676

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/18/07		DAYS: DAY 19		
Current: Operations:			DRILLING AHEAD								
Depth: 12445'		Prog: 495		D Hrs: 23 1/2		AV ROP: 21'		Formation: SPRING CANYON			
DMC: \$3,600		TMC: \$82,200		TDC: \$30,100		CWC: \$1,357,050					
Contractor: NABORS 99				Mud Co: M-I Drig. Fluids		TANGIBLE COST			INTANGIBLE COST		
MW:	10.1	#1 PZ 10	Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	54	SPM: 117	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	9/22	#2 PZ 10	Type:	506ZX+	MI616	Int. Csg:	\$ -	Day Rate:	\$ 23,000		
Gel:	11/32	SPM: 0	MFG:	HTC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,500		
WL:	18.2	GPM: 408	S/N:	7114933	JX1509	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	3	Press: 1075	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -		
Solids:	10	AV DC: 342	TD Out:	11,875'		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT	12.5	AV DP: 274	Depth In:	11,551'	11,875'	Packers:	\$ -	Mud Logger:	\$ -		
PH :	7.7	JetVel: 111	FTG:	324	570	Tanks:	\$ -	LOGGING:	\$ -		
Pf/Mf:	.00/5.0	ECD: 10.54	Hrs:	21	26.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	2300	SPR #1: 40 SPM=400	FPH:	15.5	21.5	Heater:	\$ -	Bits:	\$ -		
Ca :	40	SPR #2:	WOB:	16/28	18/32	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	6	Btm.Up: 54	R-RPM:	55/85	50/65	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	N/A	60/80	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	10	Total Rot. Hrs:		291.0	Daily Total:	\$ -	Drilling Mud:	\$ 3,600	
06:00	12:00	6.00	DRILL F/11,950' TO 12,140' ROP=31.66'							Misc. / Labor:	\$ -
12:00	12:30	0.50	SERVICE RIG							Csg. Crew:	\$ -
12:30	06:00	17.50	DRILL F/12,140' TO 12,445' ROP =17.5'							Daily Total:	30,100
										Cum. Wtr:	\$ 31,000
			CHNAGED OUT TWO SWABS & ONE LINER							Cum. Fuel	\$ 74,300
										Cum. Bits:	\$ 81,000
RECEIVED											
AUG 20 2007											
DIV. OF OIL, GAS & MINING											
0										BHA	
0										BIT	1.00
0										MOTOR	32.96
0										18 DC	6 1/2 591.05
0			RUN DEGASSER 24/7								
0											
0			Depth		Feet To Go		Depth		Feet To Go		
0			Wasatch	5038'	-7407'	Sunnyside	11853	-592'			
0			Mesaverde	8938'	-3507'	Kenilworth	12083	-362'			
0			Castlegate	11378'	-1067'	ABERDEEN	12193	-252'	TOTAL BHA = 625.01		
0			Desert	11653'	-792'	Spring canyc	12508	63'	Survey	1 3/4 10710'	
		24.00						BOILER	0	Survey	3 2/5 11,551'
P/U	270 K#	LITH:	Centrifuge				BKG GAS				
S/O	235 K#	FLARE:	4' to 6' flare while drlg				Gas Buster YES		CONN GAS		
ROT.	250 K#	LAST CSG.RAN:	8 5/8		SET @3414		PEAK GAS				
FUEL	Used: 2296	On Hand:	10192		Co.Man		Jim Weir		TRIP GAS		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	0	1	WT	N/T/S	X	In	N/A	PR	Bit looked good		

Well: US 21-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/19/07		DAYS: DAY 20		
Current: Operations:			LOGGING WELL								
Depth: 12495'		Prog: 50		D Hrs: 3		AV ROP: 16.7		Formation: SPRING CANYON			
DMC: \$5,100			TMC: \$87,300				TDC: \$50,150		CWC: \$1,407,200		
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	10.1	#1 PZ 10		Bit #:	6	7	Conductor:	\$ -	Loc, Cost:	\$	
VIS:	44	SPM: 70		Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YF:	9/21	#2 PZ 10		Type:	506ZX+	MI616	Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:	11/32	SPM: 70		MFG:	HTC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,500	
WL:	16.4	GPM : 510		S/N:	7114933	JX1509	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press: 2250		Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$	
Solids:	9.5	AV DC: 342		TD Out:	11,875'	12,495'	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT	12.5	AV DP: 274		Depth In:	11,551'	11,875'	Packers:	\$ -	Mud Logger:	\$	
PH :	7.6	JetVel: 111		FTG:	324	620	Tanks:	\$ -	LOGGING:	\$	
P/Mf:	.00/4.7	ECD: 10.54		Hrs:	21	29.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	2200	SPR #1 : 40 SPM=400		FPH:	15.5	21'	Heater:	\$ -	Bits:	\$ 18,000	
Ca :	40	SPR #2 :		WOB:	16/28	18/32	Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5.5	Btm.Up: 58		R-RPM:	55/85	50/70	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.		M-RPM:	N/A	60/80	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	10	Total Rot. Hrs:		291.0	Daily Total:	\$ -	Drilling Mud:	\$ 5,100	
06:00	09:00	3.00	12,445' TO 12,495' ROP = 16.66'				RECEIVED		Misc. / Labor: \$550		
09:00	10:30	1.50	CIRC. HOLE CLEAN				AUG 20 2007		Csg. Crew: \$ -		
10:30	11:00	0.50	SHORT TRIP OK NO TIGHT HOLE						Daily Total: 50,150		
11:00	12:00	1.00	CIRC. HOLE CLEAN & SLUG DRILL PIPE						Cum. Wtr: \$ 31,000		
12:00	22:00	10.00	POOH LAYING DOWN DRILL STRING				DIV. OF OIL, GAS & MINING		Cum. Fuel \$ 74,300		
22:00	22:30	0.50	PULL WEAR BUSHING						Cum. Bits: \$ 101,800		
22:30	23:30	1.00	HOLD PRE JOB SAFETY MEETING & RIG UP BAKER ATLAS TO LOG WELL						BHA		
23:30	04:00	4.50	R I H WITH MINI SLAM: TRIPLE COMBO HDIL-SP DEEP ARRAY, DENSITY WIPE, NEUTRON				BIT		1.00		
			ON BOTTOM @ 02:30 LOGGERS WIRE LINE DEPTH 12,496' THE DDMA TOOL KEPT				MOTOR		32.96		
0			TIMING OUT POOH WORK ON TOOL BACK ON BOTTOM @ 07:00				18 DC	6 1/2	591.05		
0			T.D. WELL @ 12,495' @ 09:00 HRS 8/19/2007								
0											
0											
0											
0			Depth	Feet To Go	Depth	Feet To Go					
0			Wasatch	5038'	-7457' Sunnyside	11853	-642'				
0			Mesaverde	8938'	-3557' Kenilworth	12083	-412'				
0			Castlegate	11378'	-1117' ABERDEEN	12193	-302'	TOTAL BHA = 625.01			
0			Desert	11653'	-842' Spring canyc	12508	13'	Survey	1 3/4	10710'	
		24.00	BOILER				0	Survey	2 1/2	12490'	
P/U	270 K#	LITH:	Centrifuge				BKG GAS		3500		
S/O	235 K#	FLARE:	4' to 6` flare while drlg				Gas Buster YES		CONN GAS 4800		
ROT.	250 K#	LAST CSG.RAN:	8 5/8 SET @3414				PEAK GAS		6800		
FUEL	Used: 1312	On Hand:	8880				Co.Man	Jim Weir	TRIP GAS		
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	0	3	WT	N/T/S	X	In	N/A	TD			



GASCO ENERGY

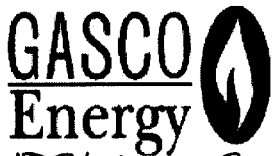
DAILY DRILLING REPORT

AFE # 60211

CONFIDENTIAL
T105 R18E S-02
43-047-32676
GPS N39 58.43 W109 50.93

UTBL AND ST RKB = 25.4 FT

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/20/07		DAYS: DAY 21		
Current: Operations:											
Depth: 12495'		Prog:		D Hrs:		AV ROP:		Formation: SPRING CANYON			
DMC:		TMC:		\$87,300		TDC:		\$275,400		CWC: \$1,674,600	
Contractor: NABORS 99			Mud Co: M-I Drlg. Fluids			TANGIBLE COST			INTANGIBLE COST		
MW:	10.1	#1 PZ 10	Bit #:		7	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	44	SPM:	Size:		7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PVYP:	9/21		Type:		MI616	Int. Csg:	\$ -	Day Rate:	\$ 23,000		
Gel:	11/32	SPM:	MFG:		STC	Prod Csg:	\$ 204,000	Rental Tools:	\$ 3,050		
WL:	16.4	GPM:	S/N:		JX1509	Float Equip:	\$ 5,500	Trucking:	\$ -		
Cake:	2	Press:	Jets:		6X16	Well Head:	\$ 1,500	Water:	\$ 2,000		
Solids:	9.5	AV DC:	TD Out:		12,495'	TBG/Rods:	\$ -	Fuel:	\$ -		
MBT	12.5	AV DP:	Depth In:		11,875'	Packers:	\$ -	Mud Logger:	\$ -		
PH :	7.6	JetVel:	FTG:		620	Tanks:	\$ -	LOGGING:	\$ 15,000		
Pf/Mf:	.00/4.7	ECD:	Hrs:		29.5	Separator:	\$ -	Cement:	\$ -		
Chlor:	2200	SPR #1 :	FPH:		21'	Heater:	\$ -	Motor:	\$ 2,500		
Ca :	40	SPR #2 :	WOB:		18/32	Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	5.5	Btm.Up:	R-RPM:		50/70	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.		M-RPM:		60/80	Misc:	\$ 650	Consultant:	\$ 1,000
START	END	TIME	10		Total Rot. Hrs:		291.0	Daily Total:	\$ 211,650	Drilling Mud:	\$ -
06:00	13:00	7.00	REPAIR TOOL RIH WITH MINI SLAM & LOG WELL & RIG DOWN							Misc. / Labor:	\$ -
13:00	14:00	1.00	R/U FRANKS CASING CREW & HOLD PRE JOB SAFETY MEETING							Csg. Crew:	\$ 17,200
14:00	02:30	12.50	M/U SHOE JT & F.C. & INSTALL LATCH DOWN RECEPTACLE & RIH WITH 4-1/2"							Daily Total:	63,700
			PRODUCTION CASING 13.5 P-110 LTC. RUN A TOTAL OF 290 jts. (shoe@ 12,480')							Cum. Wtr:	\$ 33,000
02:30	04:00	1.50	TAG BOTTOM & CIRC. BOTTOS UP 9200 UNITS GAS							Cum. Fuel	\$ 74,300
04:00	05:00	1.00	L/D ONE JOINT P/ LANDING JT INSTALL ROTATING RUBBER & HANGER LAND CSG MARK							Cum. Bits:	\$ 93,800
			PIPE P/U 18"							BHA	
05:00	06:00	1.00	HOLD PRE JOB SAFETY MEETING & R/U SCHLUMBERGER & TEST LINES TO 5000 PSI							RECEIVED AUG 20 2007 DIV. OF OIL, GAS & MINING	
			START CMT JOB @ 06:00 HRS.								
			FLARE ON BOTTOMS UP 35/40'								
0											
0											
0											
0			Depth		Feet To Go		Depth		Feet To Go		
0			Wasatch	5038'	-7457'	Sunnyside	11853	-642'			
0			Mesaverde	8938'	-3557'	Kenilworth	12083	-412'			
0			Castlegate	11378'	-1117'	ABERDEEN	12193	-302'			
0			Desert	11653'	-842'	Spring canyc	12508	13'			
		24.00								TOTAL BHA =	0.00
			BOILER				0	Survey	2 1/2	12490'	
P/U 162 K#		LITH:	Centrifuge				BKG GAS				
S/O 158 K#		FLARE: YES	Gas Buster YES				CONN GAS				
ROT. 155 K#		LAST CSG.RAN:	8 5/8		SET @3414		PEAK GAS				
FUEL Used: 1312		On Hand: 8880	Co.Man		Jim Weir		TRIP GAS				
BIT # 7	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION	0	3	WT	N/T/S	X	In	N/A	TD			



GASCO ENERGY

DAILY DRILLING REPORT

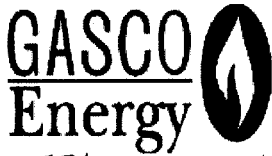
CONFIDENTIAL

T10S R18E S-02
43-047-37676
GPS N39 58.43 W109 50.93

RKB = 25.4 FT

AFE # 60211

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/21/07		DAYS: DAY 22					
Current: Operations:			FINAL REPORT RIG RELEASED @ 14:00 HRS. 8/20/2007											
Depth: 12495'		Prog:		D Hrs:		AV ROP:		Formation: SPRING CANYON						
DMC:		TMC:		\$87,300		TDC:		\$98,500		CWC: \$1,773,100				
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST				
MW:	10.1	#1 PZ 10	Bit #:		7	Conductor:	\$ -	Loc, Cost:	\$					
VIS:	44	SPM:	Size:		7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -					
PV/YP:	9/21		Type:		MI616	Int. Csg:	\$ -	Day Rate:	\$ 23,000					
Gel:	11/32	SPM:	MFG:		STC	Prod Csg:		Rental Tools:	\$ 2,500					
WL:	16.4	GPM:	S/N:		JX1509	Float Equip:		Trucking:	\$ -					
Cake:	2	Press:	Jets:		6X16	Well Head:		Water:	\$ 1,000					
Solids:	9.5	AV DC:	TD Out:		12,495'	TBG/Rods:	\$ -	Fuel:	\$ -					
MBT	12.5	AV DP:	Depth In:		11,875'	Packers:		Mud Logger:	\$					
PH :	7.6	JetVel:	FTG:		620	Tanks:	\$ -	LOGGING:	\$					
Pf/Mf:	.00/4.7	ECD:	Hrs:		29.5	Separator:	\$ -	Cement:	\$ 70,000					
Chlor:	2200	SPR #1 :	FPH:		21'	Heater:	\$ -	Motor:	\$					
Ca :	40	SPR #2 :	WOB:		18/32	Pumping L/T:	\$ -	Mud Motors:	\$					
Dapp ppb:	5.5	Btm.Up:	R-RPM:		50/70	Prime Mover:	\$ -	Corrosion:	\$ -					
Time Break Down:			Total D.T.		M-RPM:		60/80		Misc:		\$ 650			
START	END	TIME	10		Total Rot. Hrs:		291.0		Daily Total:		\$ 650			
06:00	08:30	2.50	CMT W/SCHLUMBERGER. TEST CMT LINES TO 5,500 PSI OK. CMT 4-1/2" PRODUCTION							Misc. / Labor:			\$	
			CASING. PUMP 20 BBLS CW 100 & 20 BBL WATER, PUMP LEAD CMT 490 SKS = 270 BBLS							Csg. Crew:			\$	
			OF HI-LIFT CLASS "G" CMT + ADDS LEAD (YIELD=1.28 H2O=18.4GL/SK @ 11.0 PPG)							Daily Total:			98,500	
			TAIL IN 1765 SKS 50/50 POZ "G" + ADDS TAIL (YIELD=1.28 H2O=5.91 GL/SK @ 14.1 PPG)							Cum. Wtr:			\$ 34,000	
			DISPLACE TO FLOAT W/185 BBLS KCL H2O BUMP PLUG TO 4200 PSI BLEED BACK 2 BBL							Cum. Fuel			\$ 74,300	
			FLOAT HELD. LAND CSG W/158K. HAD FULL RETURNS DURNING THE JOB.							Cum. Bits:			\$ 93,800	
08:30	09:00	0.50	R/D SCHLUMBERGER							BHA				
09:00	14:00	5.00	R/D BOPE & CLEAN MUD TANKS. RELEASE RIG AT 14:00 HRS.											
			RELEASED RIG AT 14:00 HOURS ON 8/20/2007							RECEIVED				
14:00	22:00	8.00	PREP RIG TO MOVE. HAUL ALL TUBLUARS, PIPE RACKS, CHEMICALS, SKATE, BOPE							AUG 21 2007				
			TO NEW LOCATION. TOP DRIVE MECHANIC WORK ON TOP DRIVE, RIG DOWN BACK							DIV. OF OIL, GAS & MINING				
			YARD											
22:00	06:00	8.00	WAIT ON DAY LIGHT											
06:00			Depth		Feet To Go		Depth		Feet To Go					
0			Wasatch		5038'		-7457' Sunnyside		11853		-642'			
0			Mesaverde		8938'		-3557' Kenilworth		12083		-412'			
0			Castlegate		11378'		-1117' ABERDEEN		12193		-302'			
0			Desert		11653'		-842' Spring canyc		12508		13'			
		24.00	BOILER							0		TOTAL BHA = 0.00		
P/U	162 K#		LITH:		Centrifuge		BKG GAS							
S/O	158 K#		FLARE: YES		Gas Buster YES		CONN GAS							
ROT.	155 K#		LAST CSG.RAN:		4-1/2" SET @12,480'		PEAK GAS							
FUEL	Used:	1312	On Hand:		8880		Co.Man Jim Weir		TRIP GAS					
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP					
CONDITION	0	3	WT	N/T/S	X	In	N/A	TD						



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T105 R 18 E 5-02
43-047-37676

RKB = 25.4 FT

AFE # 60211

GPS N39 58.43 W109 50.93

UTELAND ST

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/22/07		DAYS: DAY 23				
Current: Operations:			RIG DOWN & MOVE										
Depth: 12495'		Prog:		D Hrs:		AV ROP:		Formation: SPRING CANYON					
DMC:		TMC:		\$87,300		TDC:		\$22,500		CWC: \$1,795,600			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids				TANGIBLE COST		INTANGIBLE COST			
MW:	10.1	#1 PZ 10	Bit #:		7	Conductor:	\$ -	Loc, Cost:	\$				
VIS:	44	SPM:	Size:		7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -				
PV/YP:	9/21		Type:		MI616	Int. Csg:	\$ -	Day Rate:	\$ 20,000				
Gel:	11/32	SPM:	MFG:		STC	Prod Csg:		Rental Tools:	\$ 1,500				
WL:	16.4	GPM:	S/N:		JX1509	Float Equip:		Trucking:	\$ -				
Cake:	2	Press:	Jets:		6X16	Well Head:		Water:	\$				
Solids:	9.5	AV DC:	TD Out:		12,495'	TBG/Rods:	\$ -	Fuel:	\$ -				
MBT	12.5	AV DP:	Depth In:		11,875'	Packers:		Mud Logger:	\$				
PH :	7.6	JetVel:	FTG:		620	Tanks:	\$ -	LOGGING:	\$				
Pf/Mf:	.00/4.7	ECD:	Hrs:		29.5	Separator:	\$ -	Cement:	\$				
Chlor:	2200	SPR #1 :	FPH:		21'	Heater:	\$ -	Motor:	\$				
Ca :	40	SPR #2 :	WOB:		18/32	Pumping L/T:	\$ -	Mud Motors:	\$				
Dapp ppb:	5.5	Btm.Up:	R-RPM:		50/70	Prime Mover:	\$ -	Corrosion:	\$ -				
Time Break Down:			Total D.T.		M-RPM:		60/80		Misc:		\$ 650		
START	END	TIME	10		Total Rot. Hrs:		291.0		Daily Total:		\$ 650		
06:00	20:00	14.00	MOVE BOPE, LOWER RIG FLOOR, LAY DERRICK OVER & PREP TO SPLIT DERRICK							Misc. / Labor:			\$
			UNSTRING BLOCKS. MOVE GAS BUSTER, REMOVE MUD CLEANER & SHALE SHAKERS							Csg. Crew:			\$
			OFF SHAKER PIT & MOVE. R/D & R/U CAMP ON NEW LOCATION STATE 21-32A-9-19.							Daily Total:			22,500
20:00	06:00	10.00	WAIT ON DAY LIGHT. WILL SET MATTING BOARDS ON NEW LOCATION @ 06:00 HRS.							Cum. Wtr:			\$ 34,000
										Cum. Fuel:			\$ 74,300
			2 EA BED TRUCKS 2 EA. HAUL TRUCKS 1 EA. FORK LIFT (2 EA. CRANES 4 HRS)							Cum. Bits:			\$ 93,800
							RECEIVED						
							AUG 22 2007						
							DIV. OF OIL, GAS & MINING						
0			Depth		Feet To Go		Depth		Feet To Go				
0			Wasatch		5038' -7457'		Sunnyside		11853 -642'				
0			Mesaverde		8938' -3557'		Kenilworth		12083 -412'				
0			Castlegate		11378' -1117'		ABERDEEN		12193 -302'				
0			Desert		11653' -842'		Spring canyc		12508 13'				
		24.00					BOILER		0				
P/U		K#	LITH:				Centrifuge				BKG GAS		
S/O		K#	FLARE:				Gas Buster				CONN GAS		
ROT.		K#	LAST CSG.RAN:		4-1/2"		SET @12,480'				PEAK GAS		
FUEL		Used:	1312	On Hand:		8880	Co.Man		Jim Weir		TRIP GAS		
BIT #		7	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION		0	3	WT	N/T/S	X	In	N/A	TD				

Well: US 21-2-10-18			Per.Depth 12,600'		Prog.Depth 12508		DATE 8/22/07		DAYS: DAY 23		
Current: Operations:			RIG DOWN & MOVE FINAL REPORT								
Depth: 12495'		Prog:		D Hrs:		AV ROP:		Formation: SPRING CANYON			
DMC:			TMC: \$87,300			TDC: \$22,500		CWC: \$1,795,600			
Contractor: NABORS 99				Mud Co: M-I Drlg. Fluids			TANGIBLE COST		INTANGIBLE COST		
MW:	10.1	#1 PZ 10	Bit #:		7	Conductor:	\$ -	Loc, Cost:	\$		
VIS:	44	SPM:	Size:		7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	9/21		Type:		MI616	Int. Csg:	\$ -	Day Rate:	\$ 20,000		
Gel:	11/32	SPM:	MFG:		STC	Prod Csg:		Rental Tools:	\$ 1,500		
WL:	16.4	GPM :	S/N:		JX1509	Float Equip:		Trucking:	\$ -		
Cake:	2	Press:	Jets:		6X16	Well Head:		Water:	\$		
Solids:	9.5	AV DC:	TD Out:		12,495'	TBG/Rods:	\$ -	Fuel:	\$ -		
MBT	12.5	AV DP:	Depth In:		11,875'	Packers:		Mud Logger:	\$		
PH :	7.6	JetVel:	FTG:		620	Tanks:	\$ -	LOGGING:	\$		
Pf/Mf:	.00/4.7	ECD:	Hrs:		29.5	Separator:	\$ -	Cement:	\$		
Chlor:	2200	SPR #1 :	FPH:		21'	Heater:	\$ -	Motor:	\$		
Ca :	40	SPR #2 :	WOB:		18/32	Pumping L/T:	\$ -	Mud Motors:	\$		
Dapp ppb:	5.5	Btm.Up:	R-RPM:		50/70	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	60/80	Misc:	\$ 650	Consultant:	\$ 1,000		
START	END	TIME	10	Total Rot. Hrs:		291.0	Daily Total:	\$ 650	Drilling Mud:		
06:00	20:00	14.00	MOVE BOPE, LOWER RIG FLOOR, LAY DERRICK OVER & PREP TO SPLIT DERRICK						Misc. / Labor:		
			UNSTRING BLOCKS. MOVE GAS BUSTER, REMOVE MUD CLEANER & SHALE SHAKERS						Csg. Crew:		
			OFF SHAKER PIT & MOVE. R/D & R/U CAMP ON NEW LOCATION STATE 21-32A-9-19.						Daily Total:		
20:00	06:00	10.00	WAIT ON DAY LIGHT. WILL SET MATTING BOARDS ON NEW LOCATION @ 06:00 HRS.						Cum. Wtr:		
									Cum. Fuel		
			2 EA BED TRUCKS 2 EA. HAUL TRUCKS 1 EA. FORK LIFT (2 EA. CRANES 4 HRS)						Cum. Bits:		
RECEIVED									BHA		
AUG 23 2007			FINAL COST CORRECTION & FINAL REPORT US 21-2-10-18								
DIV. OF OIL, GAS & MINING											
0			Depth		Feet To Go		Depth		Feet To Go		
0			Wasatch	5038'	-7457'	Sunnyside	11853	-642'			
0			Mesaverde	8938'	-3557'	Kenilworth	12083	-412'			
0			Castlegate	11378'	-1117'	ABERDEEN	12193	-302'	TOTAL BHA = 0.00		
0			Desert	11653'	-842'	Spring canyc	12508	13'	Survey		
		24.00	BOILER					0	Survey 2 1/2 12490'		
P/U	K#	LITH:	Centrifuge					BKG GAS			
S/O	K#	FLARE:	Gas Buster					CONN GAS			
ROT.	K#	LAST CSG.RAN:	4-1/2"		SET @12,480'		PEAK GAS				
FUEL	Used:	1312	On Hand:	8880		Co.Man	Jim Weir		TRIP GAS		
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION	0	3	WT	N/T/S		X	In	N/A	TD		

CONFIDENTIAL

43-047-37676
2 105 182

September 17, 2007

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information – Uteland State 21-2-10-18

Enclosed with this letter are Mudlogs, and an Evaluation for the Uteland State 21-2-10-18 well. The following copies are included, as per your instructions:

Description	Copies
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,



Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED

SEP 18 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

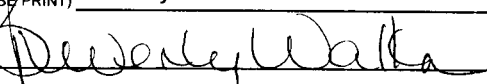
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-2968
2. NAME OF OPERATOR: Gasco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112	7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044	8. WELL NAME and NUMBER: Uteland State 21-2-10-18
9. API NUMBER: 4304737676	10. FIELD AND POOL, OR WILDCAT: Uteland Butte

4. LOCATION OF WELL FOOTAGES AT SURFACE: 747' FNL & 1834' FWL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 18E STATE: UTAH
--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/13/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Update Well Status

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was spud on 7/12/07. TD was reached on 8/19/07. At the current time this well is shut in waiting on completion. Completion procedures have been delayed due to the low gas prices in the area. We expect to start completing this well around 11/13/07

NAME (PLEASE PRINT) Beverly Walker	TITLE Engineering Technician
SIGNATURE 	DATE 10/30/2007

(This space for State use only)

RECEIVED

NOV 02 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

GASCO Production Company

Lease: **Uteland State 21-2-10-18**
Legal: NE/NW Sec 2, T10S, R18E
Uinta County, UT
API: 043-047-37676

TOC inside surface csg.

Completion: Entire well-bore

- 11/4/07 WHI installed tbg head and frac tree.
- 11/8/07 RU JW Wireline and ran CBL/CCL/Gamma Ray/VDL log. Found TOC inside surface csg. (SCE) CC 2,025,986
- 11/10/07 RU B&C. Psi tested csg to 9500 psi, ok. MIRU JW Wireline to perf **Stg 1, Spring Canyon**. Perforated f/ **12306 – 10', and 12314 – 16'**, 3 spf w/ 3 3/8" Scalloped gun, 120 deg phased, .42 EHD. Ready to frac. (SCE) CC \$2,032,427
- 11/13/07 MIRU JW Wireline. MIRU Superior WS to frac Stage 1. Fd 1555 SICP, after perf on Spring Canyon. Pumped into perfs (no break) @ 5469 psi @ 3.2 bpm. ISIP 5630. FG .90. Calc 11 holes open / 18. Gel fraced Spring Canyon w/ 91,300# 20-40 Versaprop, using 1341 bbls 25 and 20# XL BHT-1 gel. Opened well up to FB @ 4:55 PM, on 10/64" ck w/ 5600 SICP. 7:00 AM, 11/13 well flowing back w/ 200 FCP on 18/64" ck. Made 544 bbls in 11.5 hrs. TR 544. BLWTR 797. (SCE)
- 11/14/07 SWI @ 4:30 AM to perf. RIH w/ plug and guns to **perf Stage 2 – Kenilworth / Aberdeen**. Set FTFP #1 @ 12223'. Psi tested plug to 4600 psi, ok. Perforated f/ **12088 – 94', 12152 – 56', 12204 – 08'**, 3 spf w/ 2 3/4" guns. Grease tubes froze after 1st gun. Pumped some methanol and freed up. POOH. RU to frac. Pumped break down as follows: Pumped 5000 gal (2% Kcl w/ Champion Gypton 240) + 12 ball sealers (7/8", 1.1 grav, rubber coated, nylon balls) + 5000 gal + 8 balls + 5000 gal + wellbore vol of 20# linear LSG 1 gel. Treating tight at first. Balls hit and got good break down of additional perfs. Saw another good ball off and additional break down. Pumped 3 sand stages of 3/4# sand, w/ 10 balls dropped ater 1st and 2nd sd stage. Job went very well. Sd spiked to 3 ppg at end of job, but went away ok. Flushed to top perf. ISIP 4970. FG .85. Fraced w/ 18,200# 20/40 Versa prop, using 1667 bbls 20# linear LSG – 1 gel.

RECEIVED

NOV 26 2007

DIV. OF OIL, GAS & MINING

RIH w/Sunnyside - **"Perf only"** gun and perforated f/ 11900 - 10', 3 spf. POOH. RIH w/ plug and guns to perf **Stage 3 - Grassy / Desert**. Set FTFP #2 @ 11815'. Psi test plug to 5800 psi (4766 SICP). Hold psi and Perf/ 11684 - 87', 11745 - 48', 11796 - 800', 3 spf. Pumping 1.5 to 3 bpm to maintain pressure on FTFP. RU to frac. Broke dn perfs @ 5680 @ 3 bpm. Hybrid fraced well w/ 9600# 20-40 White sd, and 113,600# 20-40 Optiprop, using 2500 bbls 20# linear and BHT #1 gel. Flushed w/ 172.3 bbls. ISIP 5287. FG .89. Opened well up to FB @ 6:20 PM, on 12/64" ck, w/ 5100 SICP. SWI @ 4:00 AM for wireline w/ 4200 FCP on 12/64" ck. Made 924 bbls in 9 ¾ hrs. TR 1468. BLWTR 4040. (SCE)

11/15/07 SWI @ 4:00 A.M. to perf. RIH w/CastleGate - **"Perf only"** gun and Perforated f/ 11366-14422', 3 spf. POOH. RIH w/ plug and guns to perf **Stage 4 - Lower Mesaverde**. Set FTFP #3 @ 11,000 '. Psi test plug to 5300 psi (4200 SICP). Hold psi and perf/ 10868- 72', - 11066-68', - 11084-87', 3 spf. RU to frac. Broke dn perfs @ 5211 @ 4.3 bpm. Hybrid fraced well w / 8600# 20-40 White sd, and 102,000# 20-40 Optiprop, using 2,207 bbls 20# linear and BHT-1 gel. Flushed w / 162 bbls. ISIP 6178. F.G. 1. SWI, RIH to perf **Stage 5 Lower Mesaverde** . Lost weight @ 6700', POOH 40' then continue to RIH kept loosing weight. Set FTFP #4 @ 10,655'. Psi test plug to 5300 psi (4300 SICP) . Hold psi and perf/ 10626-28, pulled hard to get to next perfs. Perf 10603-08, pulled hard and surged lightly to get to last set and got stuck (didn't get last set of perfs shot). Talked with (SCE , JDL) About flowing well on a 10/64" ck to get gun free and POOH. Flowed well, gun came free. POOH. Gun stuck in lubricator, could not go Dn or up. Talked to (SCE) decision was made to surge gun up into lubricator to get master valve shut. Gun would not lift high enough to get valve shut, but came free to run dn far enough to try shutting wireline's BOP. Could not get BOP's to seal. Tried to surge gun into lub one more time, wireline broke, and guns dropped dn hole. Press to high to fish, let well flow over night to bring press down enough to get tools in. SDFN. (JD)

11/16/07 10:15 PM, 11/15/07, RIH w/ Scott Pitt overshot (1 7/16" grapple) + JVC + spang jars + hyd jars + 2 weight bars. Tagged fish @ 9393' (1262' higher than set depth). FTFP has moved up hole. Pulled over and set off jars once. Set back dn in same place, twice. POOH and came out with entire fish. LD lube. Put well back on FB for night. Scheduled to frac in AM. Will try to pump plug back dn hole to set new plug and perf at that time. (SCE)

11/17/07 RIH w/ CCL and 2 weight bars and tagged obstruction (plug) in same place @ 9424'. RU Superior and pumped dn hole w/ 40 BW, while tagging plug, to try to push dn hole. No success. 7:00 AM 11/18/07, Well

flowing back w/ 1700 FCP on 16/64" ck. Made 516 bbls in 24 hrs. TR 5298. BLWTR 2465. (SCE) DC's still pending.

- 11/18/07 MIRU CTS coil tbg rig, to drill out plug stuck @ 9424'.
- 11/20/07 MIRU CTS coil tbg rig, to drill out plug stuck @ 9424'. RIH hole 5 blade mill + mud motor + jars. Drill up FTFP @ 9494'. Push into rat hole at 11,000'. POOH. SWI after Coil tbg w/ 1400 FCP, TR 2318. BLWTR 5790. MIRU JW wireline. RIH w/ 3.625" gauge ring and junk basket, to 10720'. Felt no obstructions. POOH. No junk in basket. RIH w/ plug and gun, to finish perf of **Stage 5**. Set FTFP #5 @ 10644'. Perforated f/ **10565 – 568'**. Left well SI for night. (SCE)
- 11/21/07 MIRU Superior WS to continue fracing operations on Stage 5. Broke dn perfs @ 5000 @ 3.6 bpm. Hybrid fraced well w/13000# 20-40 White sd, and 145500# Optiprop, using/2952 bbls 20# linear and BHT-1 gel. Flushed w/156 bbls. ISIP 4730. FG .89. SWI RIH w/plug and guns to perf. **Stage 6 Dark Canyon**. Set FTFP @ 9104', Psi test plug to 5,600 psi (4600 SICP). Hold psi and **perf 9020-9023', 9087-9092'**. 3spf. RU to frac. Broke dn perfs @ 6190 @ 4.3 bpm. Well treating tight, decision was made to pmp 10 sks .25# during pad to scour perfs and bring press dn. **Hybrid fraced well w/58200# 20-40 White sd, and 34200# 20-40 SBX Excel, using 1625 bbls 20# linear and BHT-1 gel**. Flushed w/133 bbls. ISIP 3938, FG .89. Turn well over to flowback @ 4:50 p.m. well flowing @ 4100 on a 12/64 ck. RDMO Superior ws. SDFN. (JD) CC \$2,522,646
- 11/22/07 Well flowing this AM w/ 2300 FCP, on 16/64" ck. Made 1032 bbls in 24 hrs. TR 8028. BLWTR 4951.

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DIV. OF OIL, GAS & MINING

GASCO Production Company

Lease: **Uteland State 21-2-10-18**

Legal: NE/NW Sec 2, T10S, R18E

Uinta County, UT

API: 043-047-37676

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DEC 04 2007

DIV. OF OIL, GAS & MINING

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TOC inside surface csg.

Completion: Entire well-bore

- 11/4/07 WHI installed tbh head and frac tree.
- 11/8/07 RU JW Wireline and ran CBL/CCL/Gamma Ray/VDL log. Found TOC inside surface csg. (SCE) CC 2,025,986
- 11/10/07 RU B&C. Psi tested csg to 9500 psi, ok. MIRU JW Wireline to perf **Stg 1, Spring Canyon**. Perforated f/ **12306 – 10', and 12314 – 16'**, 3 spf w/ 3 3/8" Scalloped gun, 120 deg phased, .42 EHD. Ready to frac. (SCE) CC \$2,032,427
- 11/13/07 MIRU JW Wireline. MIRU Superior WS to frac Stage 1. Fd 1555 SICP, after perf on Spring Canyon. Pumped into perfs (no break) @ 5469 psi @ 3.2 bpm. ISIP 5630. FG .90. Calc 11 holes open / 18. Gel fraced Spring Canyon w/ 91,300# 20-40 Versaprop, using 1341 bbls 25 and 20# XL BHT-1 gel. Opened well up to FB @ 4:55 PM, on 10/64" ck w/ 5600 SICP. 7:00 AM, 11/13 well flowing back w/ 200 FCP on 18/64" ck. Made 544 bbls in 11.5 hrs. TR 544. BLWTR 797. (SCE)
- 11/14/07 SWI @ 4:30 AM to perf. RIH w/ plug and guns to **perf Stage 2 – Kenilworth / Aberdeen**. Set FTFP #1 @ 12223'. Psi tested plug to 4600 psi, ok. Perforated f/ **12088 – 94', 12152 – 56', 12204 – 08'**, 3 spf w/ 2 3/4" guns. Grease tubes froze after 1st gun. Pumped some methanol and freed up. POOH. RU to frac. Pumped break down as follows: Pumped 5000 gal (2% Kcl w/ Champion Gyptron 240) + 12 ball sealers (7/8", 1.1 grav, rubber coated, nylon balls) + 5000 gal + 8 balls + 5000 gal + wellbore vol of 20# linear LSG 1 gel. Treating tight at first. Balls hit and got good break down of additional perfs. Saw another good ball off and additional break down. Pumped 3 sand stages of 3/4# sand, w/ 10 balls dropped ater 1st and 2nd sd stage. Job went very well. Sd spiked to 3 ppg at end of job, but went away ok. Flushed to top perf. ISIP 4970. FG .85. Fraced w/ 18,200# 20/40 Versa prop, using 1667 bbls 20# linear LSG – 1 gel.

RIH w/**Sunnyside** - "**Perf only**" gun and perforated f/ **11900 – 10'**, 3 spf. POOH. RIH w/ plug and guns to perf **Stage 3 – Grassy / Desert**. Set FTFP #2 @ 11815'. Psi test plug to 5800 psi (4766 SICP). Hold psi and Perf/ **11684 – 87'**, **11745 – 48'**, **11796 – 800'**, 3 spf. Pumping 1.5 to 3 bpm to maintain pressure on FTFP. RU to frac. Broke dn perfs @ 5680 @ 3 bpm. Hybrid fraced well w/ 9600# 20-40 White sd, and 113,600# 20-40 Optiprop, using 2500 bbls 20# linear and BHT #1 gel. Flushed w/ 172.3 bbls. ISIP 5287. FG .89. Opened well up to FB @ 6:20 PM, on 12/64" ck, w/ 5100 SICP. SWI @ 4:00 AM for wireline w/ 4200 FCP on 12/64" ck. Made 924 bbls in 9 ¾' hrs. TR 1468. BLWTR 4040. (SCE)

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- 11/22/07 Well flowing this AM w/ 2300 FCP, on 16/64" ck. Made 1032 bbls in 24 hrs. TR 8028. BLWTR 4951.
- 11/24/07 Miles WS had to change out drill line, and brake handle. Parts will be here Monday.
- 11/27/07 MIRU Miles WS. MIRU JW wireline. RIH w/ kill plug, set @ 8800'. Blow csg dn to pit. RDMO JW wireline. ND wellhead, NU BOP + Hydril. Change out drill line on SU, SDFN. (JD)
- 11/28/07 Tally and RIH 3 ¼ Chom11/29/07 Drill up CBP Kill plug. Pressure increase to 2100 psi. Flow well back to pit until clean. Turn well to sales w/ fcp 2600 @ 2300 mcf/day. SDFN. (JD) CC \$2,536,106
- 11/30/07 Fcp 1900. RIH drill up plugs. Drill up FTFP #1 and #2. Circulate and clean up to pit. Turn well over to sales for night. SDFN. (JD) CC \$2,540,466
- 12/1/07 Fcp 1800. RIH to drill plugs. Drill up FTFP #3 and #4. Circulate and clean up to pit. Waiting on tbg to finish. SDFN. (JD) CC \$2,544,866

12/2/07 SDFD. Bad weather.

12/4/07 Fd fcp 1500. RIH tag FTFP #4. Circulate and drill up plug. RIH and drill up FTFP #5, circulate well clean. SWI. SDFN. (JD) CC \$2,554,381

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-2968
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ LATS <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: Gasco Production Company		3. ADDRESS OF OPERATOR: 8 Inverness Drive E. Ste 100 CITY Englewood STATE Co ZIP 80112				7. UNIT or CA AGREEMENT NAME N/A
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 747' FNL & 1834' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		PHONE NUMBER: (303) 483-0044				8. WELL NAME and NUMBER: Uteland State 21-2-10-18
		10 FIELD AND POOL, OR WILDCAT Uteland Butte				9. API NUMBER: 43-047-37676
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW <input checked="" type="checkbox"/>				12. COUNTY Uinta
						13. STATE UTAH

14. DATE SPUDDED: 7/31/2007	15. DATE T.D. REACHED: 8/19/2007	16. DATE COMPLETED: 11/21/2007	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): KB: 5008', GL: 4982'
18. TOTAL DEPTH: MD 12,495 TVD 12,495	19. PLUG BACK T.D.: MD 12,495 TVD 12,495	20. IF MULTIPLE COMPLETIONS, HOW MANY? * NA		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL, GR, CAL, DN, ILD				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
			0						
17 1/2"	13 3/8 H40	48#	0	43		125 G		Circ to Surf	
12 1/4"	8 5/8 J55	32#	0	3,414		625 G		Circ to Surf	
						375 G			
7 7/8"	4 1/2 P110	13.5#	0	12,480		490 H ₊		Inside Surf	
						1765 G			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Blackhawk	11,684	12,316			See Attached			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MesaVerde	10,565	11,447						Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Dark Canyon	9,020	9,092						Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See Attached

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

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31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED: 11/23/2007		TEST DATE: 11/29/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,320	WATER – BBL: 322	PROD. METHOD: Flowing
CHOKE SIZE: 16/64	TBG. PRESS. 0	CSG. PRESS. 1,806	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,320	WATER – BBL: 322	INTERVAL STATUS: A,B, & C open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	5,038	9,001	TD'd well within the Blackhawk @ 12,495		
Dark Canyon	9,001	9,103			
Mesa Verde	9,103	11,488			
Blackhawk	11,658	12,495			

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Matthew Owens

TITLE Operations Engineer I

SIGNATURE

DATE 12/12/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Uteland State 21-2-10-18
Additional Information to Well Completion Report

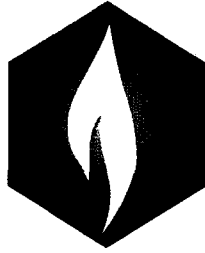
27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12306-10; 12314-16; 12088-94; 12152-56; 12204-08; 11900-10; 11684-87; 11745-48; 11796-800	0.38	126	Open
11366-11422; 11084-87; 11066-68; 10868-72; 10626-28; 10603-08; 10565-68; 9020-23; 9087-92;	0.38	246	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12306-16	Gel fraced Spring Canyon w/ 91,300# 20-40 Versaprop, using 1341 bbls 25 and 20# XL BHT-1 gel
12088-208	Fraced w/ 18,200# 20/40 Versa prop, using 1667 bbls 20# linear LSG – 1 gel.
11684-800	Hybrid fraced well w/ 9600# 20-40 White sd, and 113,600# 20-40 Optiprop, using 2500 bbls 20# linear and BHT #1 gel
10848-11087	Hybrid fraced well w / 8600# 20-40 White sd, and 102,000# 20-40 Optiprop, using 2,207 bbls 20# linear and BHT-1 gel
10565-628	Hybrid fraced well w/13000# 20-40 White sd, and 145500# Optiprop, using/2952 bbls 20# linear and BHT-1 gel
9020-92	Hybrid fraced well w/58200# 20-40 White sd, and 34200# 20-40 SBX Excel, using 1625 bbls 20# linear and BHT-1 gel

GASCO
Energy Inc



GASCO Energy, Inc.

8 Inverness Drive East

Suite 100

Englewood, CO 80112

(303) 483-0044

www.gascoenergy.com

February 28, 2008

Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

To Whom It May Concern:

During a recent audit of our files we noted that the spud date on the enclosed completion reports was reported wrong. The date used on the original completion reports was actually the date that the drilling rig started drilling out from under the surface pipe, not the date the well was actually spud. We have corrected the enclosed reports and highlighted the changes that have been made. I apologize for any inconvenience this may cause.

Should you have any questions please don't hesitate to contact me.

Sincerely,
Gasco Production Co

Beverly Walker
Engineering Technician

encl

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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AMENDED REPORT ☒
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		45. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR: Gasco Production Company		7. UNIT OR CA AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR: 8 Inverness Drive E, Ste 100 CITY Englewood STATE Co ZIP 80112		8. WELL NAME and NUMBER: Uteland State 21-2-10-18	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 747' FNL & 1834' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		9. API NUMBER: 43-047-37676	
14. DATE SPUDDED: 7/12/2007		10. FIELD AND POOL, OR WILDCAT Uteland Butte	
15. DATE T.D. REACHED: 8/19/2007		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1/4	
16. DATE COMPLETED: 11/21/2007		12. COUNTY Uinta	
17. ELEVATIONS (DF, RKB, RT, GL): KB: 5008', GL: 4982'		13. STATE UTAH	
18. TOTAL DEPTH: MD 12,495 TVD 12,495		19. PLUG BACK T.D.: MD 12,495 TVD 12,495	
20. IF MULTIPLE COMPLETIONS, HOW MANY? * NA		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL, GR, CAL, DN, ILD		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
			0						
17 1/2"	13 3/8 H40	48#	0	43		125 G		Circ to Surf	
12 1/4"	8 5/8 J55	32#	0	3,414		625 G		Circ to Surf	
						375 G			
7 7/8"	4 1/2 P110	13.5#	0	12,480		490 H ₂		Inside Surf	
						1765 G			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS
(A) Blackhawk	11,684	12,316			See Attached			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MesaVerde	10,565	11,447						Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Dark Canyon	9,020	9,092						Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See Attached

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DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED: 11/23/2007		TEST DATE: 11/29/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,320	WATER – BBL: 322	PROD. METHOD: Flowing
CHOKE SIZE: 16/64	TBG. PRESS. 0	CSG. PRESS. 1,806	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,320	WATER – BBL: 322	INTERVAL STATUS: A,B, & C open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	5,038	9,001	TD'd well within the Blackhawk @ 12,495		
Dark Canyon	9,001	9,103			
Mesa Verde	9,103	11,488			
Blackhawk	11,658	12,495			

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Beverly WalkerTITLE Engineering TechnicianSIGNATURE *Beverly Walker*DATE 2/28/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Uteland State 21-2-10-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12306-10; 12314-16; 12088-94; 12152-56; 12204-08; 11900-10; 11684-87; 11745-48; 11796-800	0.38	126	Open
11366-11422; 11084-87; 11066-68; 10868-72; 10626-28; 10603-08; 10565-68; 9020-23; 9087-92;	0.38	246	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12306-16	Gel fraced Spring Canyon w/ 91,300# 20-40 Versaprop, using 1341 bbls 25 and 20# XL BHT-1 gel
12088-208	Fraced w/ 18,200# 20/40 Versa prop, using 1667 bbls 20# linear LSG - 1 gel.
11684-800	Hybrid fraced well w/ 9600# 20-40 White sd, and 113,600# 20-40 Optiprop, using 2500 bbls 20# linear and BHT #1 gel
10848-11087	Hybrid fraced well w / 8600# 20-40 White sd, and 102,000# 20-40 Optiprop, using 2,207 bbls 20# linear and BHT-1 gel
10565-628	Hybrid fraced well w/13000# 20-40 White sd, and 145500# Optiprop, using/2952 bbls 20# linear and BHT-1 gel
9020-92	Hybrid fraced well w/58200# 20-40 White sd, and 34200# 20-40 SBX Excel, using 1625 bbls 20# linear and BHT-1 gel

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GASCO Production Company

MAR 13 2008

DIV. OF OIL, GAS & MINING

Lease: **Uteland State 21-2-10-18**
Legal: NE/NW Sec 2, T10S, R18E
Uinta County, UT
API: 043-047-37676

TOC inside surface csg.

Completion: Entire well-bore

- 11/4/07 WHI installed tbg head and frac tree.
- 11/8/07 RU JW Wireline and ran CBL/CCL/Gamma Ray/VDL log. Found TOC inside surface csg. (SCE) CC 2,025,986
- 11/10/07 RU B&C. Psi tested csg to 9500 psi, ok. MIRU JW Wireline to perf **Stg 1, Spring Canyon**. Perforated f/ **12306 – 10', and 12314 – 16'**, 3 spf w/ 3 3/8" Scalloped gun, 120 deg phased, .42 EHD. Ready to frac. (SCE) CC \$2,032,427
- 11/13/07 MIRU JW Wireline. MIRU Superior WS to **frac Stage 1**. Fd 1555 SICP, after perf on Spring Canyon. Pumped into perfs (no break) @ 5469 psi @ 3.2 bpm. ISIP 5630. FG .90. Calc 11 holes open / 18. **Gel fraced Spring Canyon w/ 91,300# 20-40 Versaprop, using 1341 bbls 25 and 20# XL BHT-1 gel**. Opened well up to FB @ 4:55 PM, on 10/64" ck w/ 5600 SICP. 7:00 AM, 11/13 well flowing back w/ 200 FCP on 18/64" ck. Made 544 bbls in 11.5 hrs. TR 544. BLWTR 797. (SCE)
- 11/14/07 SWI @ 4:30 AM to perf. RIH w/ plug and guns to **perf Stage 2 – Kenilworth / Aberdeen**. Set FTFP #1 @ 12223'. Psi tested plug to 4600 psi, ok. Perforated f/ **12088 – 94', 12152 – 56', 12204 – 08'**, 3 spf w/ 2 3/4" guns. Grease tubes froze after 1st gun. Pumped some methanol and freed up. POOH. RU to frac. Pumped break down as follows: Pumped 5000 gal (2% Kcl w/ Champion Gyptron 240) + 12 ball sealers (7/8", 1.1 grav, rubber coated, nylon balls) + 5000 gal + 8 balls + 5000 gal + wellbore vol of 20# linear LSG 1 gel. Treating tight at first. Balls hit and got good break down of additional perfs. Saw another good ball off and additional break down. Pumped 3 sand stages of 3/4# sand, w/ 10 balls dropped ater 1st and 2nd sd stage. Job went very well. Sd spiked to 3 ppg at end of job, but went away ok. Flushed to top perf. ISIP 4970. FG .85. Fraced w/ 18,200# 20/40 Versa prop, using 1667 bbls 20# linear LSG – 1 gel.

RIH w/Sunnyside - **"Perf only"** gun and perforated f/ 11900 – 10', 3 spf. POOH. RIH w/ plug and guns to perf **Stage 3 – Grassy / Desert**. Set FTFP #2 @ 11815'. Psi test plug to 5800 psi (4766 SICP). Hold psi and Perf/ 11684 – 87', 11745 – 48', 11796 – 800', 3 spf. Pumping 1.5 to 3 bpm to maintain pressure on FTFP. RU to frac. Broke dn perfs @ 5680 @ 3 bpm. **Hybrid fraced well w/ 9600# 20-40 White sd, and 113,600# 20-40 Optiprop, using 2500 bbls 20# linear and BHT #1 gel**. Flushed w/ 172.3 bbls. ISIP 5287. FG .89. Opened well up to FB @ 6:20 PM, on 12/64" ck, w/ 5100 SICP. SWI @ 4:00 AM for wireline w/ 4200 FCP on 12/64" ck. Made 924 bbls in 9 ¾' hrs. TR 1468. BLWTR 4040. (SCE)

11/15/07 SWI @ 4:00 A.M. to perf. RIH w/**CastleGate – "Perf only"** gun and Perforated f/ 11366-14422', 3 spf. POOH. RIH w/ plug and guns to perf **Stage 4 – Lower Mesaverde**. Set FTFP #3 @ 11,000 '. Psi test plug to 5300 psi (4200 SICP). Hold psi and perf/ 10868- 72', - 11066-68', - 11084-87', 3 spf. RU to frac. Broke dn perfs @ 5211 @ 4.3 bpm. **Hybrid fraced well w / 8600# 20-40 White sd, and 102,000# 20-40 Optiprop, using 2,207 bbls 20# linear and BHT-1 gel**. Flushed w / 162 bbls. ISIP 6178. F.G. 1. SWI, RIH to perf **Stage 5 Lower Mesaverde** . Lost weight @ 6700', POOH 40' then continue to RIH kept loosing weight. Set FTFP #4 @ 10,655'. Psi test plug to 5300 psi (4300 SICP) . Hold psi and perf/ 10626-28, pulled hard to get to next perfs. Perf 10603-08, pulled hard and surged lightly to get to last set and got stuck (didn't get last set of perfs shot). Talked with (SCE , JDL) About flowing well on a 10/64" ck to get gun free and POOH. Flowed well, gun came free. POOH. Gun stuck in lubricator, could not go Dn or up. Talked to (SCE) decision was made to surge gun up into lubricator to get master valve shut. Gun would not lift high enough to get valve shut, but came free to run dn far enough to try shutting wireline's BOP. Could not get BOP's to seal. Tried to surge gun into lub one more time, wireline broke, and guns dropped dn hole. Press to high to fish, let well flow over night to bring press down enough to get tools in. SDFN. (JD)

11/16/07 10:15 PM, 11/15/07, RIH w/ Scott Pitt overshot (1 7/16" grapple) + JVC + spang jars + hyd jars + 2 weight bars. Tagged fish @ 9393' (1262' higher than set depth). FTFP has moved up hole. Pulled over and set off jars once. Set back dn in same place, twice. POOH and came out with entire fish. LD lube. Put well back on FB for night. Scheduled to frac in AM. Will try to pump plug back dn hole to set new plug and perf at that time. (SCE)

11/17/07 RIH w/ CCL and 2 weight bars and tagged obstruction (plug) in same place @ 9424'. RU Superior and pumped dn hole w/ 40 BW, while tagging plug, to try to push dn hole. No success. 7:00 AM 11/18/07, Well

flowing back w/ 1700 FCP on 16/64" ck. Made 516 bbls in 24 hrs. TR 5298. BLWTR 2465. (SCE) DC's still pending.

- 11/18/07 MIRU CTS coil tbg rig, to drill out plug stuck @ 9424'.
- 11/20/07 MIRU CTS coil tbg rig, to drill out plug stuck @ 9424'. RIH hole 5 blade mill + mud motor + jars. Drill up FTFP @ 9494'. Push into rat hole at 11,000'. POOH. SWI after Coil tbg w/ 1400 FCP, TR 2318. BLWTR 5790. MIRU JW wireline. RIH w/ 3.625" gauge ring and junk basket, to 10720'. Felt no obstructions. POOH. No junk in basket. RIH w/ plug and gun, to finish perf of **Stage 5**. Set FTFP #5 @ 10644'. Perforated f/ **10565 – 568'**. Left well SI for night. (SCE)
- 11/21/07 MIRU Superior WS to continue fracing operations on Stage 5. Broke dn perfs @ 5000 @ 3.6 bpm. **Hybrid fraced well w/13000# 20-40 White sd, and 145500# Optiprop, using/2952 bbls 20# linear and BHT-1 gel.** Flushed w/156 bbls. ISIP 4730. FG .89. SWI RIH w/plug and guns to perf. **Stage 6 Dark Canyon**. Set FTFP @ 9104', Psi test plug to 5,600 psi (4600 SICP). Hold psi and **perf 9020-9023', 9087-9092'**. 3spf. RU to frac. Broke dn perfs @ 6190 @ 4.3 bpm. Well treating tight, decision was made to pmp 10 sks .25# during pad to scour perfs and bring press dn. **Hybrid fraced well w/58200# 20-40 White sd, and 34200# 20-40 SBX Excel, using 1625 bbls 20# linear and BHT-1 gel.** Flushed w/133 bbls. ISIP 3938, FG .89. Turn well over to flowback @ 4:50 p.m. well flowing @ 4100 on a 12/64 ck. RDMO Superior ws. SDFN. (JD) CC \$2,522,646
- 11/22/07 Well flowing this AM w/ 2300 FCP, on 16/64" ck. Made 1032 bbls in 24 hrs. TR 8028. BLWTR 4951.
- 11/24/07 Miles WS had to change out drill line, and brake handle. Parts will be here Monday.
- 11/27/07 MIRU Miles WS. MIRU JW wireline. RIH w/ kill plug, set @ 8800'. Blow csg dn to pit. RDMO JW wireline. ND wellhead, NU BOP + Hydril. Change out drill line on SU, SDFN. (JD)
- 11/28/07 Tally and RIH 3 ¾ Chom11/29/07 Drill up CBP Kill plug. Pressure increase to 2100 psi. Flow well back to pit until clean. Turn well to sales w/ fcp 2600 @ 2300 mcf/day. SDFN. (JD) CC \$2,536,106
- 11/30/07 Fcp 1900. RIH drill up plugs. Drill up FTFP #1 and #2. Circulate and clean up to pit. Turn well over to sales for night. SDFN. (JD) CC \$2,540,466
- 12/1/07 Fcp 1800. RIH to drill plugs. Drill up FTFP #3 and #4. Circulate and clean up to pit. Waiting on tbg to finish. SDFN. (JD) CC \$2,544,866

12/2/07 SDFD. Bad weather.

12/4/07 Fd fcp 1500. RIH tag FTFP #4. Circulate and drill up plug. RIH and drill up FTFP #5, circulate well clean. SWI. SDFN. (JD) CC \$2,554,381

12/5/07 RIH finish drill up FTFP #5 and #6. **Circulate clean to 12,416'**. POOH lay down 30 jnts. SDFN. (JD) CC \$ 2,560,471.

12/6/07 Finish POOH tbg. Lay dn 70 jnts on trailer. **Land tbg @ 8905'** w/ 270 jnts tbg. EOT w/kb and tools, 8923'. ND Hydril+BOP. NU well head. Pump dn tbg to pump off POBS, saw 2200 psi let bit fall to bottom. RDMO Miles WS. Turn well over to production. SDFN. (JD) CC \$2,565,471

12/7/07 Updated late costs DC \$15,415 CC \$2,580,886

1/4/08 Updated late costs CC \$2,586,373

2/11/08 Update late Costs (PME) CC\$ 2,726,067

2/15/08 Updated late costs (JD) DC \$6,500 CC \$2,592,873

Run Cap string dn tbg

3/9/08 MIRU R&B Slickline. RIH w/ 1.90" gauge ring and tagged SN @ 8905' (no scale). RIH w/ 1 1/4" sinker bars and tagged sd fill @ 12347', (12316 bottom perf). Tbg clean, and ready for Cap String. (SCE)

3/12/08 **Installation of BJ Services CAP string.** RIH with injection mandrill, and 2205 duplex stainless steel tubing landed tubing @ 12280' displaced methanol in string w/ BJ Services chemical, began injection. (SD) DC \$17,573 CC \$ 2,610,446

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Uteland State 21-2-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 747' FNL & 1834' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 10S 18E		9. API NUMBER: 4304737676
		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Site Security
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached a copy of the site security diagram for this well.

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DEC 16 2008

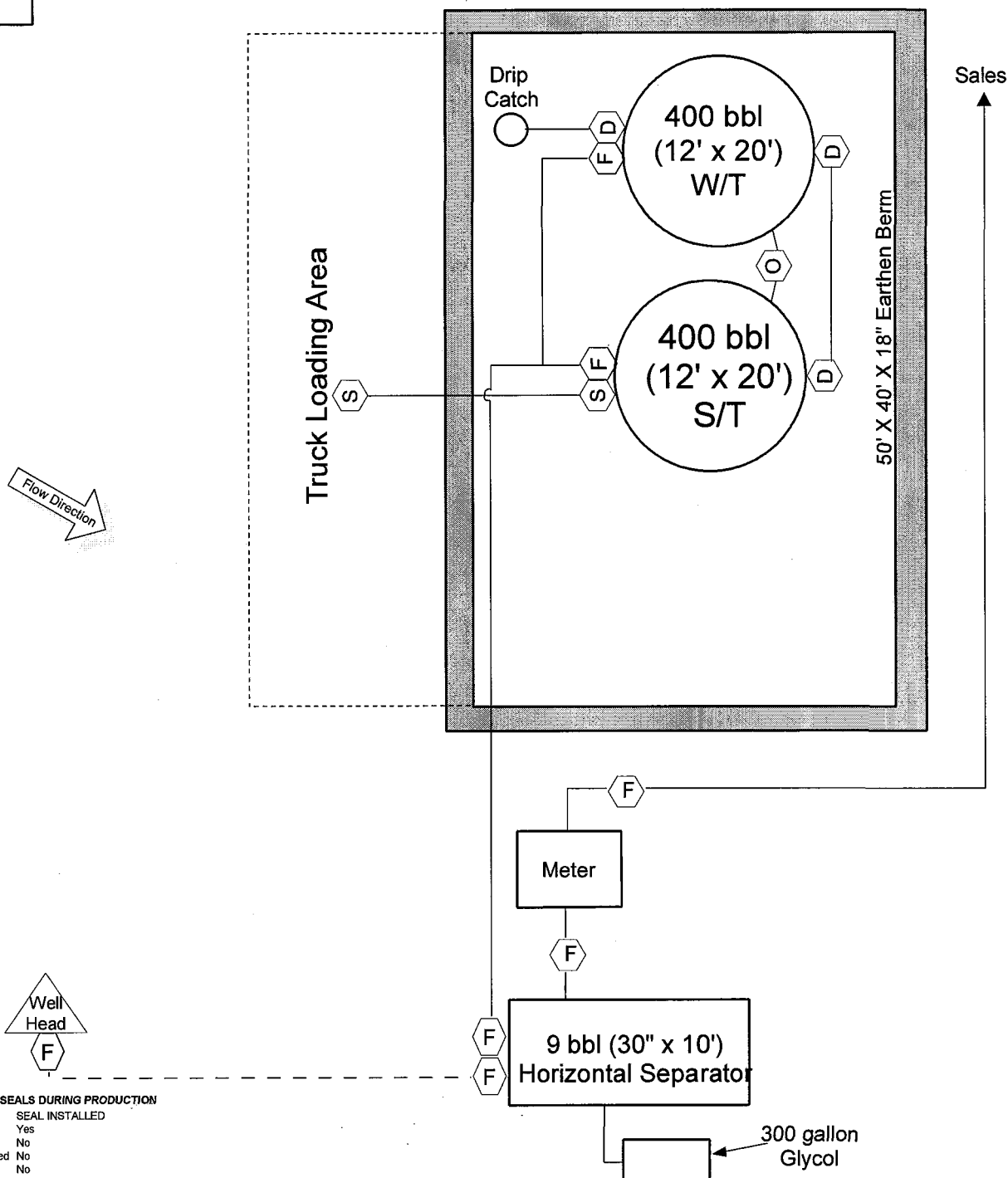
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jessica Berg TITLE Production Clerk
SIGNATURE  DATE 12/15/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Note: This Site Security Plan is on file at the Gasco Field Office.



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes



LEGEND

D - Drain Valve
 F - Flow Valve
 O - Overflow
 V - Vent
 R - Recycle
 H - Heat Trace
 S - Sales Valve

BUYS & ASSOCIATES, INC. ENVIRONMENTAL CONSULTANTS

Gasco Production Company
 Uteland State 21-2-10-18
 Lease # ML-26968
 NE/NW Sec. 2 T10S R18E
 Uintah County, Utah
 October 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: UTELAND ST 21-2-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0747 FNL 1834 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047376760000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: UTELAND BUTTE
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 01/05/2011

By:

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-26968
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: , , , Ext		8. WELL NAME and NUMBER: UTELAND ST 21-2-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0747 FNL 1834 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 10.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047376760000
9. FIELD and POOL or WILDCAT: UTELAND BUTTE		COUNTY: Uintah
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/28/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco Production intends to replace the current 400 bbl production tank on location with a new 400 bbl tank.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 31, 2013		
NAME (PLEASE PRINT) Jessica Berg		PHONE NUMBER 303 996-1805
SIGNATURE N/A		TITLE Production Tech
DATE 1/28/2013		

Rm
BSH
PIC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



RECEIVED

JUN 02 2014

IN REPLY REFER TO:
3180 (UTU90215X)
UT9220000

MAY 29 2014

DIV. OF OIL, GAS & MINING

Mr. Brandon Casey
Gasco Energy, Inc. N2575
7979 East Tufts Avenue, Suite 1150
Denver, Colorado 80237
unit # 830
Dear Mr. Casey:

Your application of May 8, 2014, filed with the Bureau of Land Management, Branch of Minerals, Salt Lake City, Utah, requests the designation of the River Bend Green River Enhanced Recovery Unit, embracing 2,480.68 acres located in Uintah County, Utah, as logically subject to operations under unitization provisions of the Mineral Leasing Act, as amended, and acceptance of the proposed form of unit agreement.

Pursuant to unit plan regulations 43 CFR 3105, the land requested as outlined on your plat marked "Exhibit 'A' River Bend Green River Enhanced Recovery", Contract No. UTU90215X, is acceptable as a logical unit area for the purpose of enhanced recovery operations.

The form of unit agreement and Exhibits "A", "B" and "C" as submitted with your application are acceptable. In the absence of any objections not now apparent, a duly executed agreement, identical with said form, will be approved if submitted in approvable status within a reasonable period of time.

If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4080.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
BLM FOM – Vernal (UTG01) w/enclosures

River Bend Green River Enhanced Recover Unit
Effective 1 September 2014

Well Name	Section	TWN	RNG	API Number	Type	Status
RBU 6-2D	2	100S	180E	4304731190	OW	P
RBU 13-2D	2	100S	180E	4304731280	OW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	OW	S
RBU 16-3D	3	100S	180E	4304731352	OW	P
RBU 15-3D	3	100S	180E	4304731539	OW	P
RBU 8-10D	10	100S	180E	4304731364	OW	P
RBU 2-10D	10	100S	180E	4304731801	OW	P
RBU 1-10D	10	100S	180E	4304734312	OW	S
RBU 5-11D	11	100S	180E	4304730409	OW	P
RBU 10-11D	11	100S	180E	4304731357	OW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	GW	P
RBU 4-11D	11	100S	180E	4304730718	OW	S
RBU 2-11D	11	100S	180E	4304730826	OW	S
RBU 6-11D	11	100S	180E	4304731192	OW	S
RBU 12-12D	12	100S	180E	4304731651	OW	P
RBU 3-12D	12	100S	180E	4304733739	OW	P

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		9. API NUMBER: 4304737631
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE 	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: Rachel Medina

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S